

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

State

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

N. P. Energy Corporation

## 3. ADDRESS OF OPERATOR

Suite 320, 57 W. South Temple, Salt Lake City, Utah 84101

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NE. SW. Section 23, T 20S, R 21E, S.L.M.

At proposed prod. zone ~~1623'~~ fr. W-line and ~~2150'~~ fr. S-line

2156'

2197'

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 14 miles NW. of Cisco, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. unit line, if any)

1623'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2000'

## 16. NO. OF ACRES IN LEASE

2040

## 19. PROPOSED DEPTH

-3000'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160 acres

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether OF, EL, CR, etc.)

Grd: 5245'; K.B.: 5255'

## 22. APPROX. DATE WORK WILL BE DONE\*

Jan. 30, 1980

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24.00#	200'	100 sks
7 7/8"	4 1/2"	10.50#	Thru pay zone	es-Cemented to 200' above K

It is planned to drill a well at the above location to test the gas and/or oil production possibilities of the sands in the Dakota, Cedar Mt., Morrison, and Entrada formations. The well will be drilled to approximately 50 to 100 ft. below the top of the Entrada formation, if conditions permit. The well will be drilled with rotary tools, using air for circulation. The surface casing (8 5/8") will be set at about 200' K.B. and cemented with returns to the surface. A blowout preventer and rotating head will be installed on top of the surface casing. Fill and kill lines will be connected to the well head below the blind rams on the blowout preventer. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru a 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis of the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*H. Row Grizzle*

TITLE V. Pres. Oil &amp; Gas Operator

DATE DEC 21, 1979

(This space for Federal or State office use)

PERMIT NO.

43-0194-30588

APPROVAL DATE

January 4, 1980

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF  
OIL, GAS & MINING

15 14 22 83

542' STA. 1  
545' 400' E.

666' Location Fed. #23-2 (666' fr. W-line & 666' fr. N-line)  
Elev.: 5295' grd.  
Ref. pts. are 150' N-S-E-W.

NW 1/4 SECTION 23

NE 1/4 SECTION 23

722' SOUTH  
640' SOUTH  
722' SOUTH

Survey Line

STA. 1  
STA. 2

310'

1/2 cor.

1/2 cor.

465' STA. 3  
N 86° 44' E  
665' STA. 4  
S 54° 33' E

1623' Location Fed. #23-3  
Ref. pts. are 150' S 11° E; 150' N 12° W; 150' W; & 150' S 81° E.  
Elev.: 5245' grd.

SW 1/4 SECTION 23

SE 1/4 SECTION 23

2150'  
TO  
S. LINE

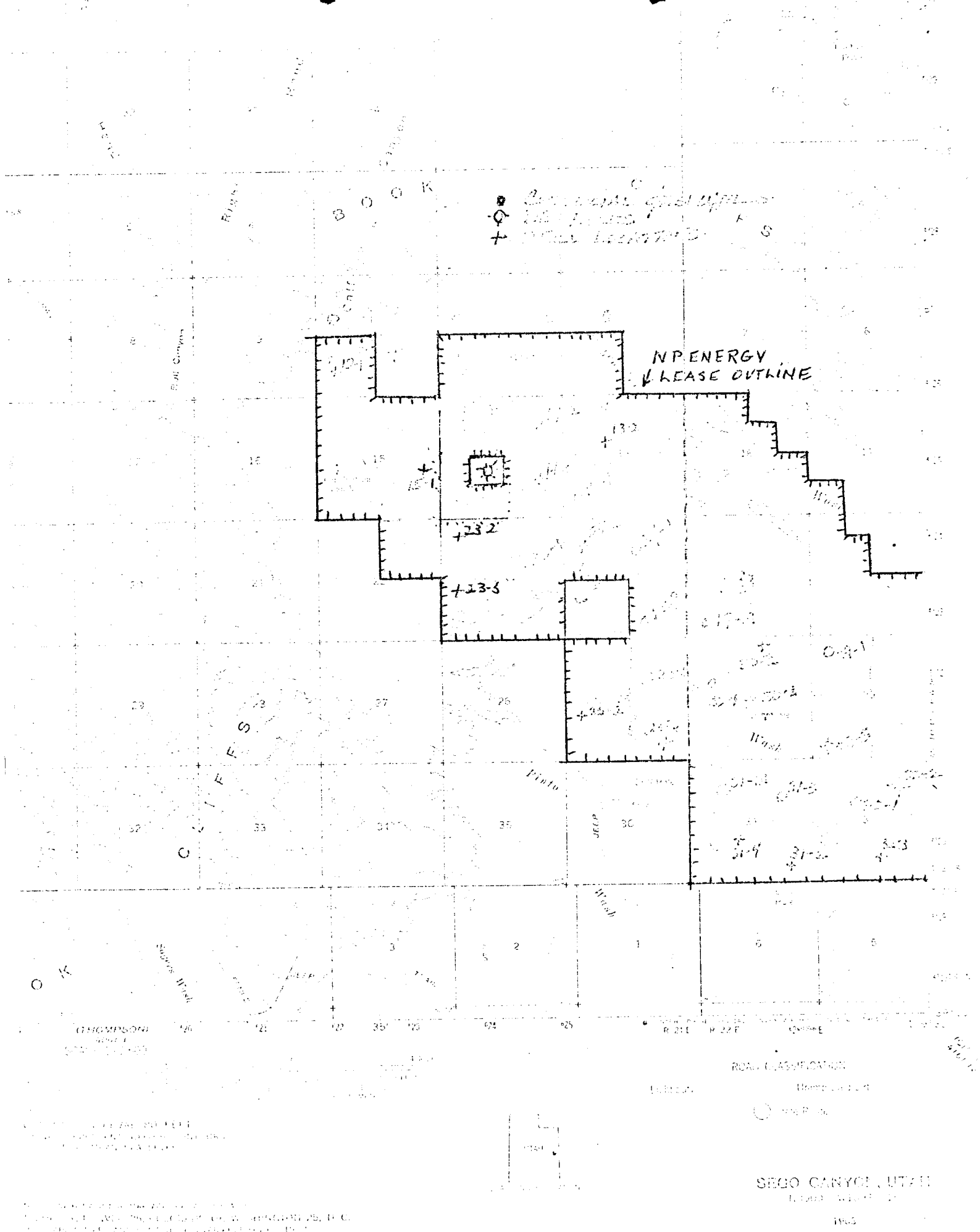
Scale: 1 in. = 500 ft.  
Date: Dec. 19, 1979

I, Sherman D. Gardner, do hereby certify that this plat was plotted from notes of a field survey made under my direct supervision, responsibility, and checking on July 6, 1979. *Sherman D. Gardner*

PLAT NO. 1

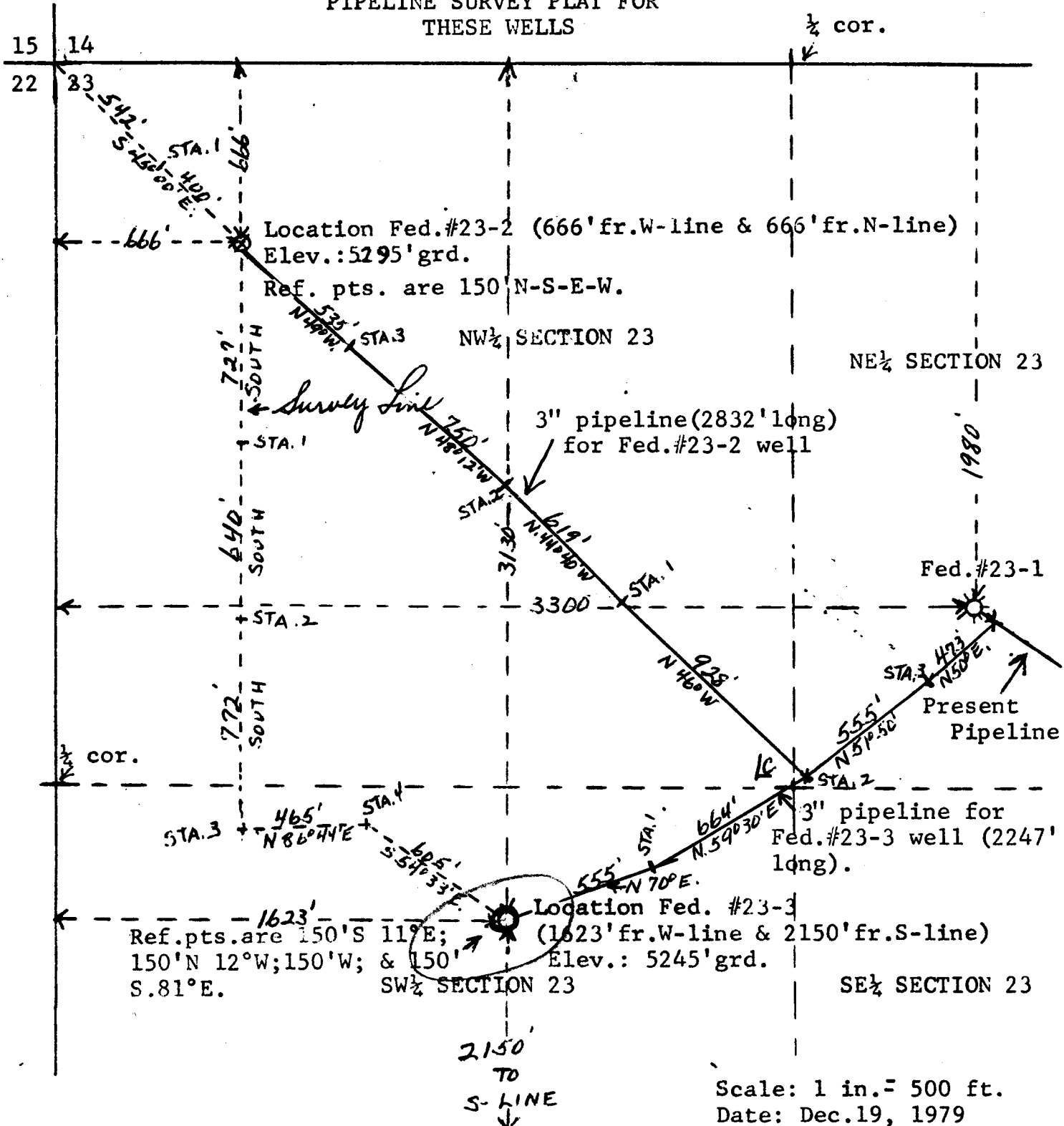
**Registered Land Surveyor**  
**State of Utah #1556**

NP ENERGY CISCO DOME PROSPECT



LOCATION PLATS FOR  
NP ENERGY CORPORATION  
FED.#23-2 & FED.#23-3  
NW.NW.& NE.SW.SEC.23-20S-21E  
GRAND COUNTY, UTAH

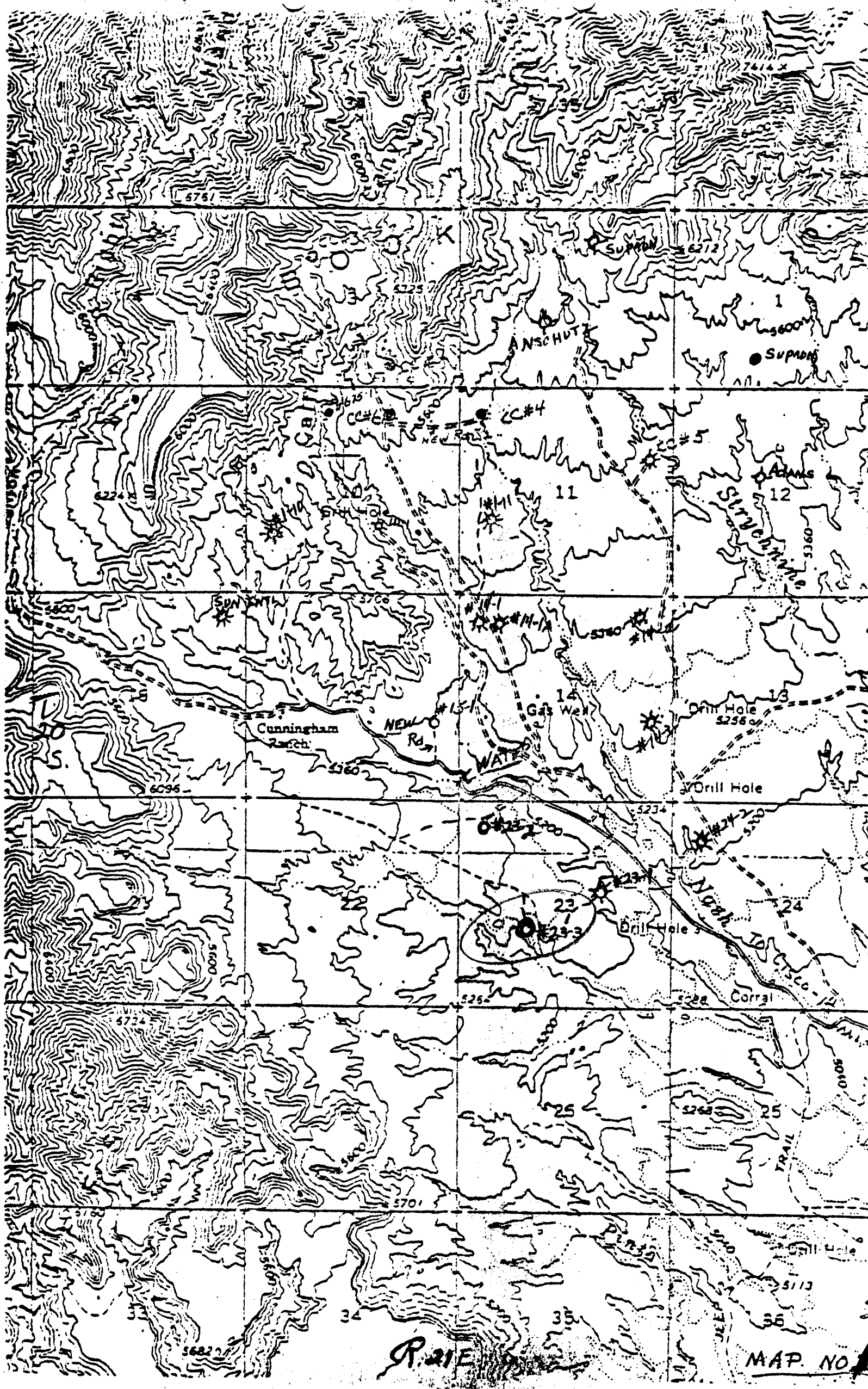
PIPELINE SURVEY PLAT FOR  
THESE WELLS



I, Sherman D. Gardner, do hereby certify that  
this plat was plotted from notes of a field survey  
made under my direct supervision, responsibility,  
and checking on July 6, 1979.

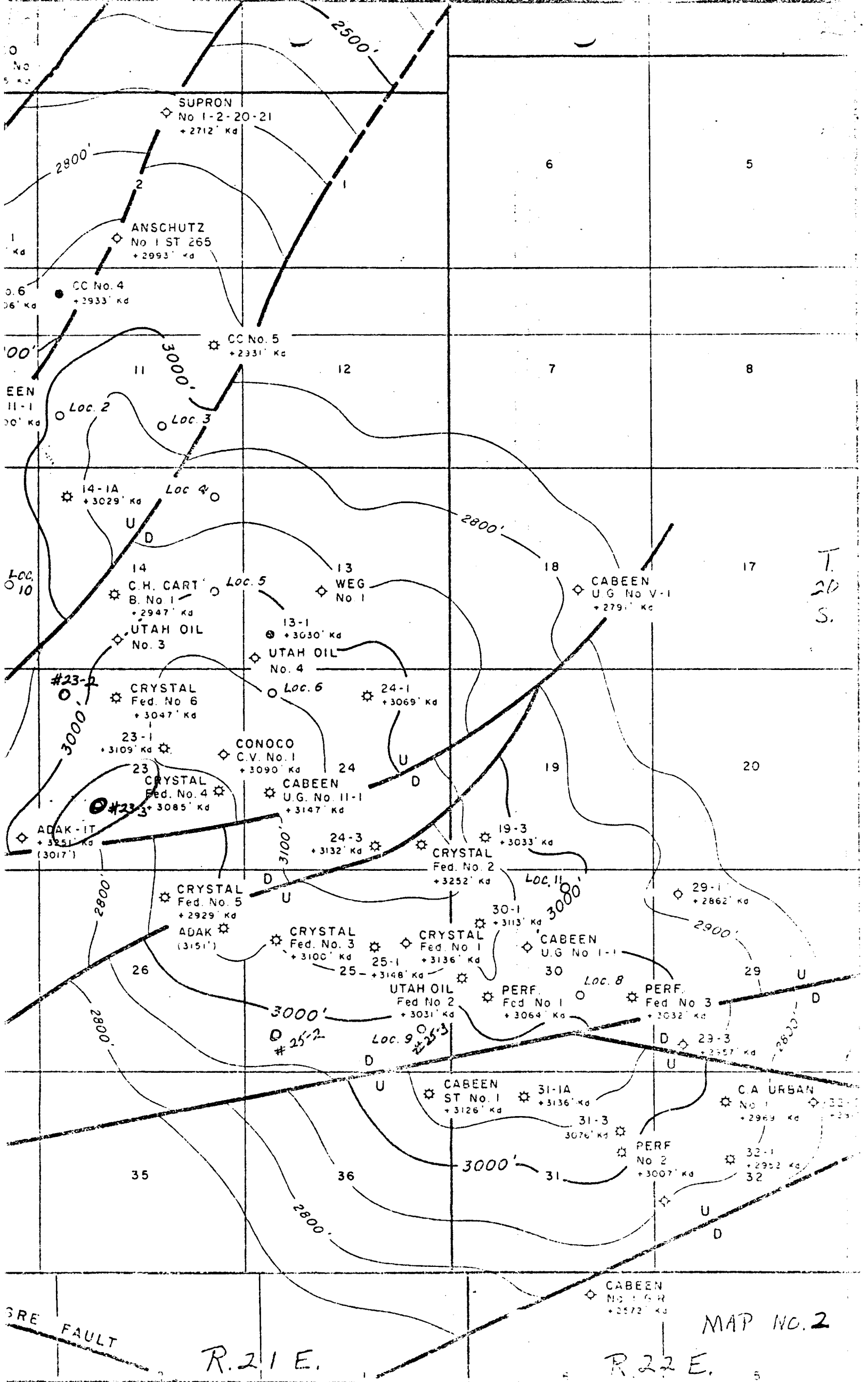
PLAT NO. 4

Sherman D. Gardner  
Registered Land Surveyor  
State of Utah #1556



PRIEN

MAP. NO.



PROGNOSIS FOR  
N. P. ENERGY CORP.  
FEDERAL #23-3 WELL

Location: NE. SW. Sec. 23, T 20S, R 21E, S.L.M., Grand County, Utah  
1623' fr. -line and 2150' fr. S-line)

Elevation: 5245' grd.; 5255' K.B.

Surface Casing: 200 ft. of 8 5/8", 24.00#, K-55, R-3 casing set and cemented w/100 sks of cement w/3% CaCl, with returns to the surface. The surface hole (11") will be drilled to 200 ft. K.B. and will be less than 1 1/2" deviation.

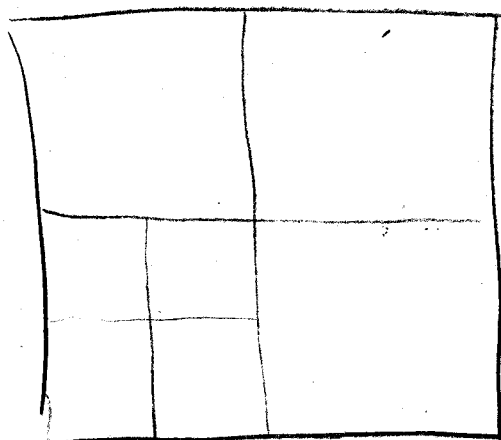
Expected Formation Tops:

<u>Formation</u>	<u>Depth to Top</u>	<u>Thickness</u>	<u>Datum</u>
Mancos	Surface	2205'	5255' K.B.
Dakota	2205'	75'	3050'
Cedar Mountain	2280'	85'	2975'
Morrison (Brushy Basin)	2365'	260'	2890'
(Salt Wash)	2625'	280'	2630'
Curtis-Summerville	2905'	60'	2350'
Entrada	2965'	—	2290'
Total Depth	3000'		

1. It is planned to drill a 11" surface hole for the surface casing down to a depth of about 200 ft. and set 8 5/8" casing with approx. 100 sks of cement with returns to the surface. A casing head or flange will be mounted on top of the surface casing and a blowout preventer with blind and pipe rams (hydraulic) will be mounted on the casing head. A rotating head will then be mounted on top of the blowout preventer. A blewie line, at least 100 ft. long, will then be attached to the rotating head and extended into the reserve pit.
2. A 7 7/8" hole will then be drilled below the surface casing, using air for circulation. A flare will be maintained at the end of the blewie line at all times while drilling below 1500'. This will insure that no gas will be missed. The air drilling will also minimize the damage to the hydrocarbon reservoir.
3. Samples of the cuttings will begin at 1700' 30-ft. samples will be taken from 1700' to 2150', and then 10-ft. samples will be taken from 2150' to total depth.
4. It is planned to drill the well to a depth which is approximately 100 feet below the top of the Entrada formation unless good commercial flow of gas is obtained above this depth.

5. If a high gas flow (several million cubic feet) and/or when the total depth of the well is reached, electric logs will be run. Prior to running logs, high viscosity mud (not less than 100 vis.) will be pumped into the hole to provide control of the gas and to provide a conductive medium for the logs. A dual-induction-laterolog will be run from bottom to the top of the hole, and a gamma-density and compensated neutron porosity log will be run from the bottom to a point which is 200' above the top of the Dakota formation.
6. If good production (over 750 MCF) is obtained, 4½" O.D., 10.50#, K-55, R-3 new casing will be run and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will then be perforated, 2 3/8" O.D. tubing run, and completed conventionally.
7. It is anticipated that the drilling of the well will require less than one week.

*H. A. G.*



2640

2150



# NTL - 6 PLAN REPORT

## For

Well Name: N. P. Energy Federal #23-3

Location: NE. SW. Sec. 23-20S-21E, S.L.M., Grand County, Utah

### 1. Existing Roads: (See attached Maps)

#### A. Well Location: (See Plat #1)

Reference Stakes: 150' S. 11° E, 150' N. 12° W, 150' W, 150' S. 81° E.

Perimeter Stakes: Above stakes outline perimeter of well pad.

#### B. Route and Distance to Well Site From Reference Point: (See att. maps)

Approximately 13 miles from W-Cisco Exit on I-70 along Windy Mesa road and Cunningham Ranch road; then using the road to the #23-1 well and the present trail to the SW. for about ½ mile to the well site.

#### C. Access Roads (Identify secondary roads to be used): (See att. maps)

The Windy Mesa-Cunningham Ranch road is used for 13 miles and the last ½ mile to the well site is on a trail on top of the Mesa. A new road will be constructed for the last 1/8 mile to the well site.

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\_\_\_\_\_

\_\_\_\_\_

#### D. Roads Within 3 mile Radius: (See att. maps) The county road has both natural surface and gravel and is graded, and well used. The other roads used are improved but are on Mancos soil of shale, clay, and gravel. A new road along a present trail on Mancos surface of shale, clay, and gravel will be constructed with a crown and ditches for last 2000' to the well site.

Surface type and conditions: The surface of the new road will have considerable gravel and rock because of its location on the top of the Mesa.

#### E. Roads Within 1 mile Radius: (See att. maps) See 1-D Above.

The location is within ½ mile of a well used road which is in good condition. The roads not used are mostly trails of inferior quality and are unimproved. They are shale, clay, sand and gravel, and are about 14' wide. The new road will be about 20' wide, similar to the used road.

#### F. Plans for Road Improvement & Maintenance: The roads to the well, except last ½ mile are graded and ditched and should require no further maintenance.

F. The new road will be similarly prepared and should require no further maintenance.

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2. Planned Access Roads: (See att. maps) About 2000' of new road over a prior trail.

(1) Width: 20' maximum width

(2) Maximum Grades: Less than 4%

(3) Turnouts: None

(4) Drainage Design: No new drainage required.

(5) Location and Size of Culverts, Cuts, and Fills: No culverts are required. The road will be graded, ditched, and crowned. No deep cuts or fills are required.

(6) Surfacing Material: Natural surface of silt, and shale w/some rocks, and gravel.

(7) Gates, Cattleguards, or Fence Cuts: No additional gates, cattleguards, etc. required.

(8) All new roads have been flagged as required.

3. Location of Existing Wells: (See Map No. 3)

(1) Water Wells: None

(2) Abandoned Wells: See Map

(3) Temporarily Abandoned Wells: None

(4) Disposal Wells: None

(5) Drilling Wells: None at present time.

(6) Producing Wells: See Map #3 (Approx. 8)

(7) Shut-in Wells: Several - waiting for pipeline permits.

(8) Injection Wells: None

(9) Monitoring or Observation Wells: None

4. Location of Existing and/or Proposed Facilities:

A. Within 1-mile radius of location show the following existing facilities owned or controlled by lessee/operator:

(1): Tank Batteries: (Size) None

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(2) Production Facilities: N. P. Energy has several producing gas wells in the area which are equipped with dehydrators, meter houses, & pipeline

(3) Oil gathering lines: None

(4) Gas gathering lines: 3" lines - some are proposed for this well  
(See Plat #4) See also Map #3

(5) Injection lines: None

(6) Disposal lines: None

(7) Are lines buried? No

B. If new facilities are contemplated, in the event of production, show:  
(These facilities depend on the outcome of the proposed well and are really unknown at this time.) Show a general proposed plan.  
(See Plat No. 2)

(1) Are any facilities planned off well pad? Yes. A 3" pipeline to a gathering line plus meter station is proposed. See attached survey plat #4. This line is about 2247' long and will be laid on top of the ground, and connect to the gas pipeline at the #23-1 well as shown.

(2) Give dimensions of facilities: See Plat #2 and Plat #4

(3) Construction methods and materials: Location will be levelled for production equipment. Tank batteries will be placed on a 3" gravel pad and surrounded with an 36" dike (15' from tanks). Separators and heater-treaters will be placed on gravel pads or cement bases. Pump jacks will be on cement platforms or on raised dirt and gravel mounds. All pipelines on the pad will be buried. The new proposed pipeline will be laid on the surface. No grading will be required and disturbance will be kept to a minimum.

(4) Protective measures for livestock and wildlife: All open pits will be fenced with woven wire (sheep) fence (40") and pump jacks or rotating machinery will have guards to prevent danger by moving parts.

C. Plan for rehabilitation of disturbed areas no longer needed after drilling operations are completed: Well site will be cleaned, levelled, and graded for production equipment; pits folded-in or fenced

- C. with woven wire if full of fluid before the rig is moved. While production ensues, previous areas of well pad not needed for production operations will be restored as in Item 10 below. Cleaning the site and pit work will be done within 30 days after the well is completed, if possible.

5. Location & Type of Water Supply: (See att. maps)

- A. Type of Water Supply: From Nash Wash at a point marked on Map #1 in Section 25-20S-21E. This is about 1½ miles from the location.

- B. Method of Transporting Water: The water will be hauled from Nash Wash to the well site by truck along the well road. This will be approximately 1½ miles from the wash to the well site.

- C. Is Water Well Planned? No  
If so, describe location, depth and formation: \_\_\_\_\_

6. Source of Construction Materials:

- A. See attached map and describe: None will probably be required, since the well will be drilled during the good weather season, and roads will be improved initially.

- B. Identify if Federal, Indian, or Fee Land: \_\_\_\_\_

- C. Describe Material: (Where from and how used) \_\_\_\_\_

- D. See item 1-C and 2 above.

7. Waste Disposal:

- The cuttings will be blown into the reserve pit, & the blewie  
(1) Cuttings: line will be directed into the cut portion of the pit.  
(2) Drilling Fluids: In mud tanks; excess put into reserve pit.  
(3) Producing Fluids (oil or water) Oil in tanks; water in reserve pit.  
(4) Human Waste: Toilet with pit (4' deep) with lime for odor and sanitation control. Will be covered with soil (3' deep) at end of operation.

(Prior to commencement  
of drilling)

(5) Garbage & Other Waste: (Burn pit will be adequately fenced with chicken wire to prevent scattering of debris by wind) Into burn pit, (4'X6'X6' deep) and burned periodically. The burn pit will be approx. 125' from well head.

(6) Clean-up: (See item 10 below) All garbage and unburned debris will be buried by at least 3' of cover after the drilling and completion operations are finished. The unused material and all equipment will be removed from the site and taken to supply yards or to the next drill site, as soon as the well is completed.

8. Airstrips and/or Camp Sites (Describe): None needed

9. Well Site Layout: (See Plat No. 3)

(1) Describe cuts or fills: The location is on a narrow ridge which will be levelled after the top soil (12" deep) has been removed. No large cuts or fills will be required. The area on the west side will be cut down 3' & pushed to the E. side to level location. There ravines on W. & E. sides.

(2) Describe pits, living facilities, soil stockpiles: Reserve pit is long and narrow as shown, and will be placed on the east side. Excavated material will be piled at the east end of pit, with top soil piled separately at the far end. Top soil, mostly gravel (12" deep) will be piled at the north and south ends of the site. Two or three house trailers will be provided for the supervisory personnel.

(3) Rig Orientation, Pipe rack, Access Road Entrance, etc.: (See Plat #3)

(4) Are Pits Lined? Unlined with 4' banks on sides and a 10' high bank at the far end.

10. Plans For Restoration:

A. If Well is completed: Site will be cleaned, debris removed, pits folded in or fenced with woven wire if full of fluid, and site levelled for production equipment. All unused portions will be contoured, graded, scarred, and seeded with wheat grass, or acceptable seed mix authorized by BLM.

B. If Well is abandoned:

(1) Clean-up, levelling, folding pits-in, contouring: These items will be done as soon as possible. Clean-up will be accomplished at

B. (1) time rig is removed. The rest of the work should be done within 10 to 60 days after well is completed.

(2) Seeding location and access road: Site will be seeded with crested wheat grass, or with a seed mix suggested by BLM by hand broadcasting and then scarred with a dozer or spike-toothed drag. The access road, since it is a prior road, will be left in tact.

(3) Will pits be fenced or covered? If there is a large amount of fluid in the reserve pit, it will be fenced with barbed wire before rig is released and remain fenced until fluid dries up & pit reclaimed.

(4) Is there any oil in reserve pit?

If so, describe disposal: Should not be any great amount. If there is a large amount, it will be removed prior to covering pit.

(5) When will restoration work be done? As soon as possible. Within 60 days after equipment is removed if weather and availability of clean-up equipment permit and will be completed within 10 days thereafter.

## 11. Description of Land Surface:

(1) Topography & Surface Vegetation: Location is on narrow ridge with deep ravines on each side. The soil or surface is sand and gravel. Sage brush, shad scale, some juniper and cedar trees are present on the location.

(2) Other Surface Activities & Ownership: The land around the drill site is federal land with minerals and surface owned by the public. N. P. Energy has an oil & gas lease on the area. The area does have some grazing by cattle. There are no powerlines, powersites, irrigation ditches or cultivation in the area. Other gas & oil drilling operations are currently under way in the area.

(3) Describe other dwellings, archaeological, historical, or cultural sites: There are no known buildings, archaeological, historical or cultural sites in the area. An archaeological report on the location and access road will be prepared as soon as possible.

## 12. Operators Representative: (Address & Phone number)

W. Don Quigley, Suite 440, 57 West South Temple, Salt Lake City, Utah 84101-359-3575

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access route; that I am familiar with the conditions which presently exist; that statements made in this plan are, to the best of my knowledge, true and correct; and that work associated with the operations proposed herein will be performed by N. P. Energy Corporation and its contractors in conformity with this plan and terms and conditions under which it is approved.

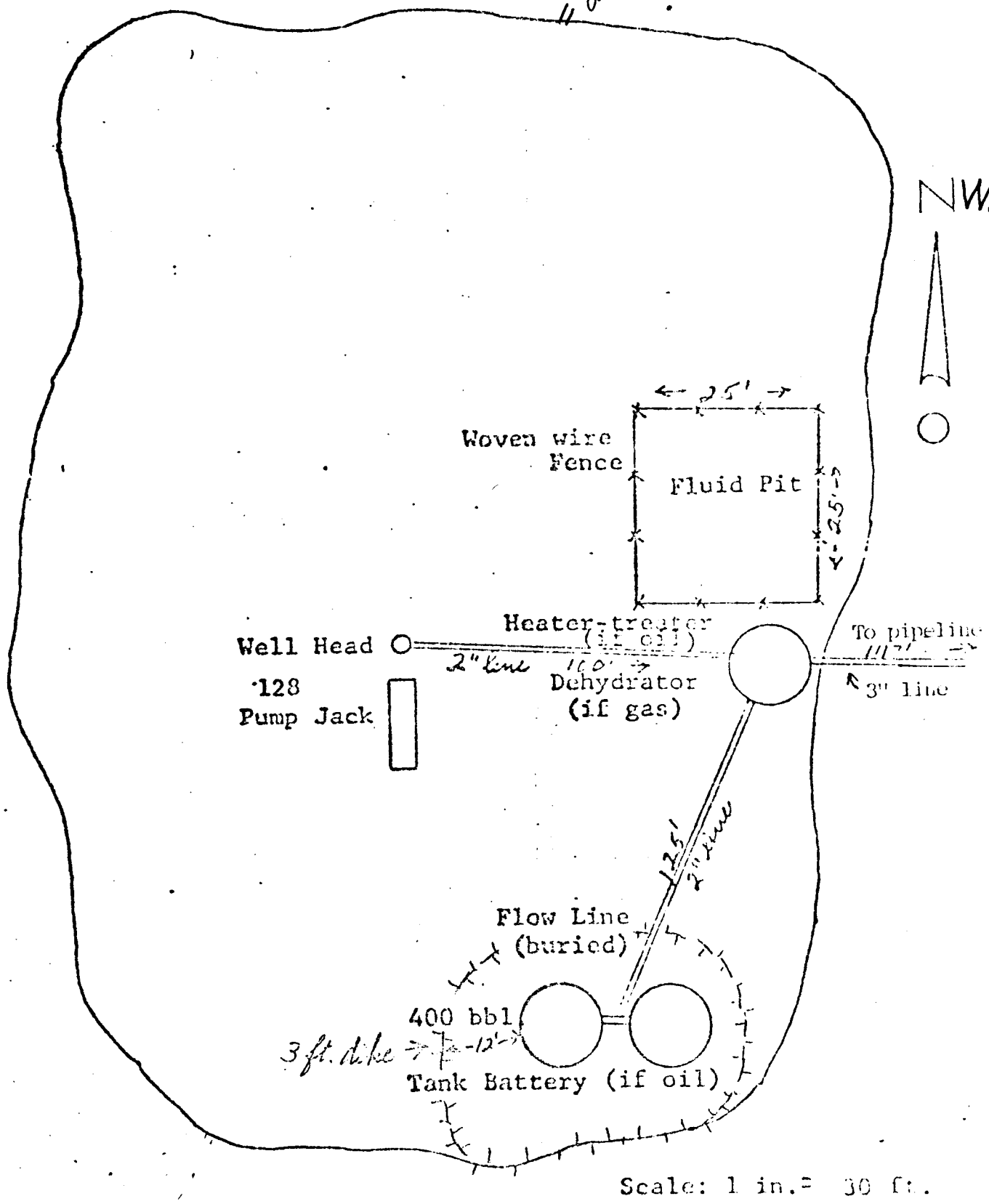
Date: December 21, 1979

Name: *H. Don Gungler*

Title: Vice-President

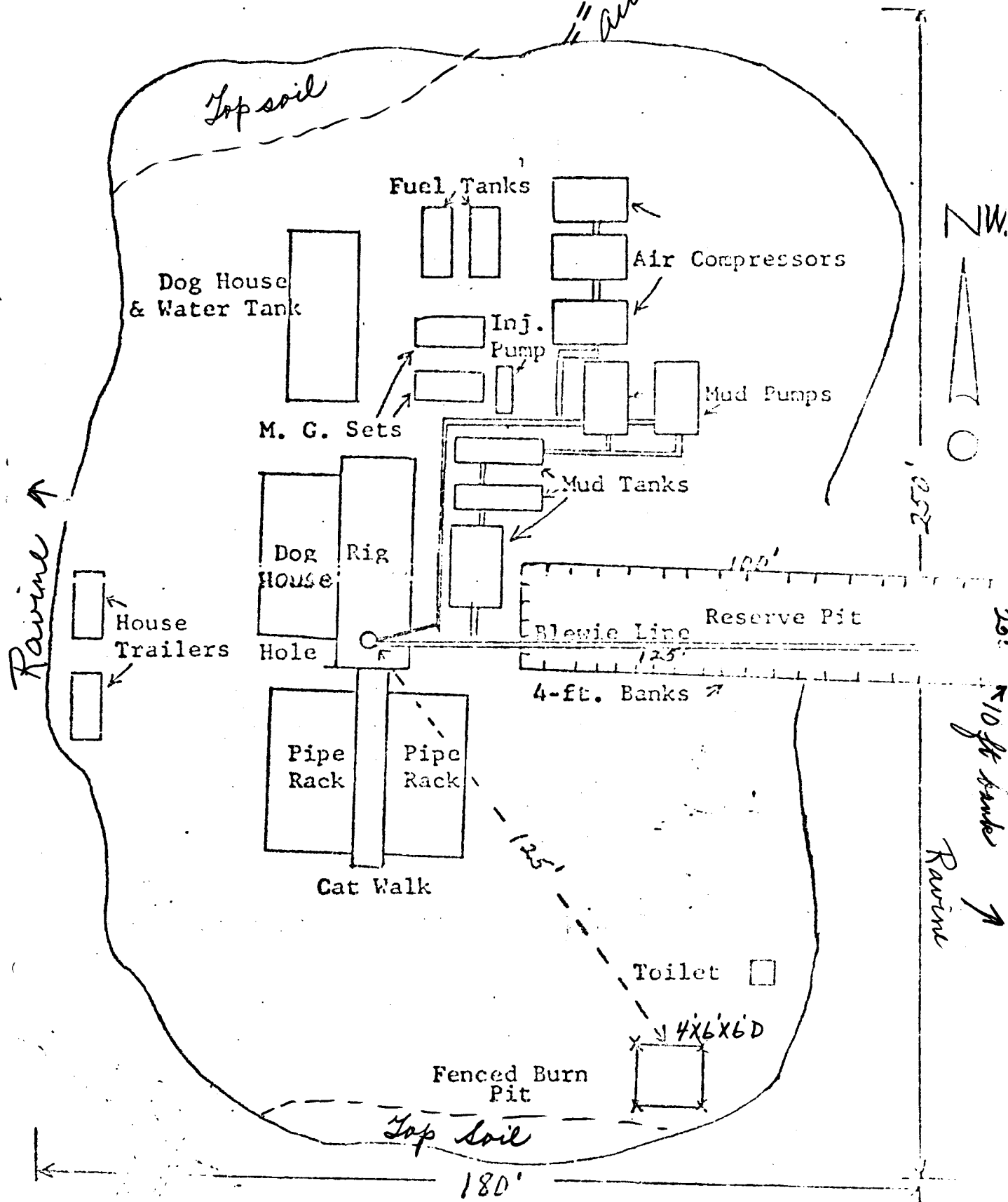
PLAN FOR PRODUCTION EQUIPMENT  
N. P. ENERGY CORP.  
FEDERAL 23-3 WELL  
NE. SW. SEC. 23-20S-21E.

*Access rd.*





LOCATION PLAN FOR  
N. P. ENERGY CORP.  
FEDERAL 23-3 WELL  
NE .SW. SEC. 23 20S-21E.



WELL CONTROL EQUIPMENT FOR  
N. P. ENERGY CORP.  
FEDERAL 23-3 WELL  
NE.SW. SEC. 23-20S-21E.  
GRAND COUNTY, UTAH

The following control equipment is planned for the above designated well: (See attached diagram)

1. Surface Casing:

- A. Hole size for surface casing is 11".
- B. Setting depth for surface casing is approx. 200 ft.
- C. Casing specs. are:  $\varnothing$  5/8" O.D., K-55, 24.00#, 3 rd. thread, 2-3 new or used.
- D. Anticipated pressure at setting depth is approx. 20 lbs.
- E. Casing will be run using three centralizers and a guide shoe, and will be cemented with 75 sks of cement with returns to the surface.
- F. Top of the casing will be near ground level.

2. Casing Head:

Flange size: 10", A.P.I. Pressure rating: 2000# W.P., Series 600; Cameron, OCT, or equivalent; new or used; equipped w/two 2" ports with nipples and 2", 2000# W.P. ball or plug valves. Casing head and valves set above ground level. (A flange only may be used on top of the casing, if the B.O.P. is equipped with 2" outlets below the blind rams.)

3. Intermediate Casing:

None

4. Blowout Preventors:

- A. Double rams; hydraulic; one set of blind rams; one set of rams for 3½" or 4" drill pipe; 10" flange; 2000# or greater W.P.; Series 900; equipped with mechanical wheels and rod for back-up; set on top of casing head flange and securely bolted down, and pressure tested for leaks up to 2000# p.s.i. A hydraulically operated by-drill may be used in place of the above B.O.P., if equipped with 2" outlets below the rams. B.O.P. will be tested for leaks at 2000# p.s.i. prior to drilling below surface casing.
- B. Rotating Head: Shaffer, Grants or equivalent; set on top of blowout preventor and bolted securely; complete with kelly drive, pressure lubricator; 3½" or 4" rubber for

2000# W.P.; need not have hydril assembly on bottom, if a separate hydril or B.O.P. is used.

- C. Fill and Kill Lines: The fill and kill lines (2" tubing or heavy duty line pipe) are to be connected thru the 2" valves on the casing head and thru a manifold to permit ready switching from the fill to kill lines.

5. Auxillary Equipment:

A float valve is to be used in the bottom drill collar at all times. A safety valve that can be used in the drill pipe will be kept within easy reach on the rig floor at all times.

6. Anticipated Pressures:

The shut-in pressures of the Dakota, Cedar Mountain, and Morrison formations at depths of 2000' to 3000' in the area have been measured at about 500# to 800# maximum. No toxic gases have ever been encountered in the area and none are anticipated.

7. Drilling Fluids:

Air will be used to drill the subject well until water is encountered, then air-soap-water mist will be used to drill the well deeper. In case of excessive caving problems, it may be necessary to convert to mud.

8. Production Casing:

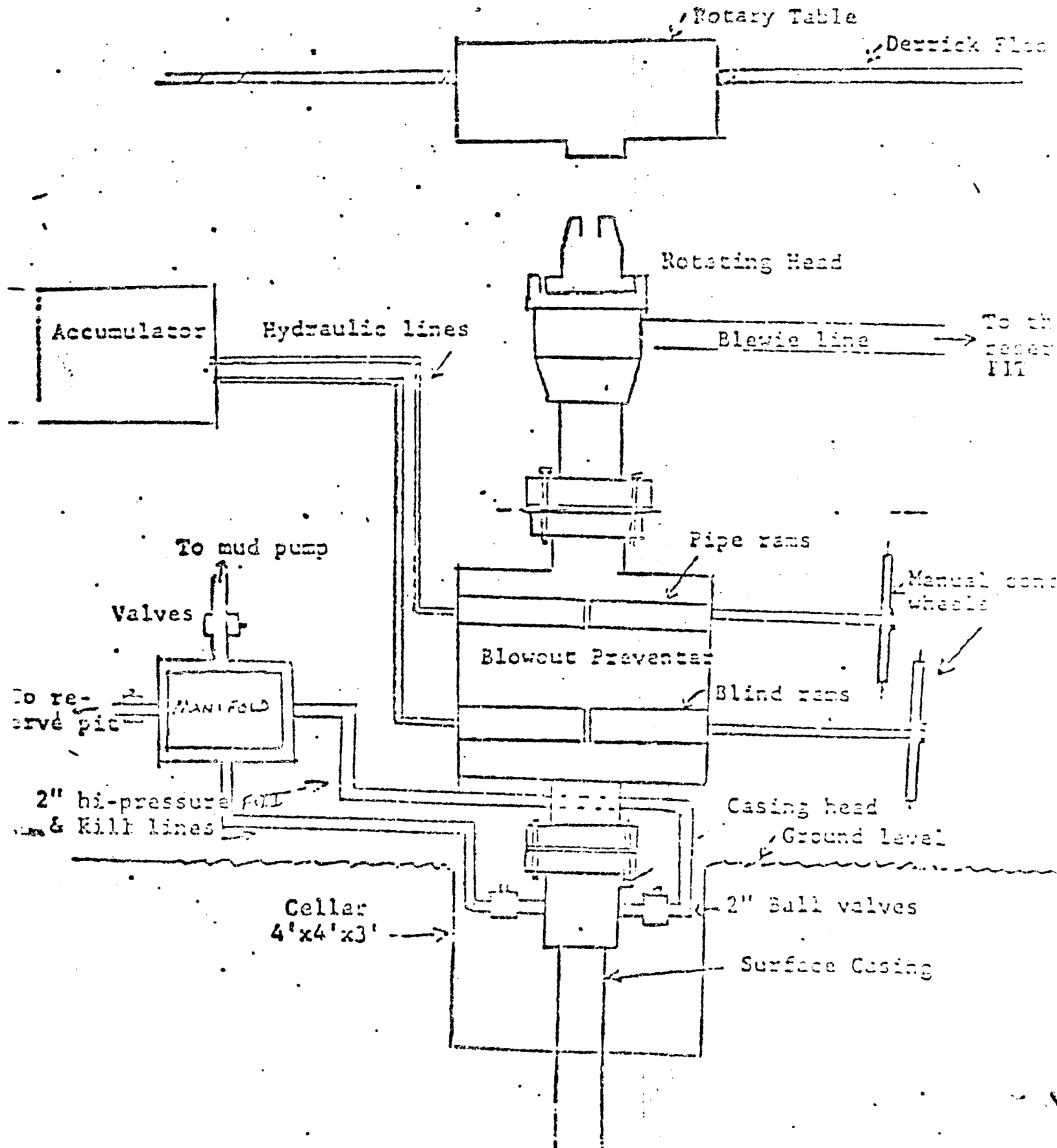
- A. Hole size for production casing will be 7 7/8".
- B. Approx. setting depth will be about 3500'.
- C. Casing Specs. are: 4 1/2" O.D.; K-55; 10.50#; 8-rd thread; R-3, new.
- D. If good production is obtained, the casing will be run with a guide shoe at the bottom and about six centralizers and cemented conventionally with sufficient R.F.C. cement to cover 200 ft. above the top of the Dakota formation. The production zone will be perforated, 2 3/8" O.D. tubing will be run, and the well completed conventionally. In the event the production is small, it may be desirable to minimize the damage to the formation by keeping all mud and cement off the formation. In this case the procedure outlined below will be used.
- E. Casing will be run with about six centralizers and a cement basket with DV tool set above the production zone.

There will be sufficient casing to extend thru the production zone below the basket with a blind guide shoe on the bottom. The casing will be cemented above the packer with about 85 sks of cement (sufficient to cement thru the Dakota formation). The cement will be allowed to cure at least 48 hrs. The plug can then be drilled out and the casing perforated below the DV tool. Two inch tubing will be run and secured in the tubing head prior to perforating.

H. D. G.

SCHEMATIC DIAGRAM OF  
CONTROL EQUIPMENT FOR THE

N. P. ENERGY CORP.  
FEDERAL 23-3 WELL  
NE., SW., SEC. 23-20S-21E





ROAD CLASSIFICATION

Light duty

Unimproved dirt

State Route

Map # 3

SEGO CANYON

REVIS 10/1/71

**\*\* FILE NOTATIONS \*\***

DATE: January 3, 1980  
OPERATOR: N. P. Energy Corporation  
WELL No. Federal #23-3  
LOCATION: SEC. 23 T. 20S R. 21E COUNTY Grand

FILE PREPARED: \_\_\_\_\_ ENTERED ON NID: \_\_\_\_\_  
CARD INDEXED: \_\_\_\_\_ COMPLETION SHEET: \_\_\_\_\_

\_\_\_\_\_ API NUMBER: 43-019-30588

CHECKED BY:

GEOLOGICAL ENGINEER: \_\_\_\_\_

PETROLEUM ENGINEER: \_\_\_\_\_

DIRECTOR: OK as per order case 102-16 to dtl 11/15/79

APPROVAL LETTER:

BOND REQUIRED: \_\_\_\_\_ SURVEY PLAT REQUIRED: \_\_\_\_\_

ORDER No. 102-16B 11/15/79 O.K. RULE C-3 \_\_\_\_\_

#3 RULE C-3(c), TOPOGRAPHIC EXCEPTION/COMPANY OWNS OR CONTROLS ACREAGE  
WITHIN A 660' RADIUS OF PROPOSED SITE \_\_\_\_\_

LEASE DESIGNATION Fed PLOTTED ON MAP ✓

APPROVAL LETTER WRITTEN ✓

ltm

hl  
PI

January 4, 1980

N.P. Energy Corporation  
57 West South Temple, Suite 320  
Salt Lake City, Utah 84101

Re: Well No. Federal #15-1, Sec. 15, T. 20S, R. 21E., Grand County, Utah  
Well No. Federal #23-2, Sec. 23, T. 20S, R. 21E., Grand County, Utah  
**Well No. Federal #23-3, Sec. 23, T. 20S, R. 21E., Grand County, Utah**  
Well No. Federal #25-2, Sec. 25, T. 20S, R. 21E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #15-1: 43-019-30585;  
#23-2: 43-019-30586; #23-3: 43-019-30588; #25-2: 43-019-30587.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder  
Geological Engineer

btm

cc: USGS



Well file copy

State

25

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#23-3

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NE. SW. Sec. 23-20S-21E.  
S.L.M.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR  
N. P. Energy Corporation

3. ADDRESS OF OPERATOR  
Suite 320, 57 West So. Temple, Salt Lake City, Ut. 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
NE. SW. Sec. 23, T 20S, R 21E, S.L.M.  
2156' fr. W-line and 2197' fr. S-line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5240' Grd; 5250' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Changed Location

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to a possible archaeological site at the previous location which was 1623' fr. the west line and 2150' fr. the S-line, the location of the subject well was moved 535' eastward to a site which was cleared by the archaeologist. The new site is adjacent to a road and no new road will be required. The new site is nearly level and will require no extensive cuts or fills to make it suitable for the rig. The rig will be oriented N-S with the reserve pit on the east side. Top soil (12" deep) from the location will be piled at the N and S ends of the site. Otherwise, the requirements listed in the original APD apply. The new site is 1600 ft. from a prior well (the #23-1) and is 460' from the 1/2-1/2 line.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 3/31/80

BY: M. J. Murphy

**RECEIVED**

MAR 24 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

H. Don Gunglery

TITLE Vice-President

DATE March 20, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

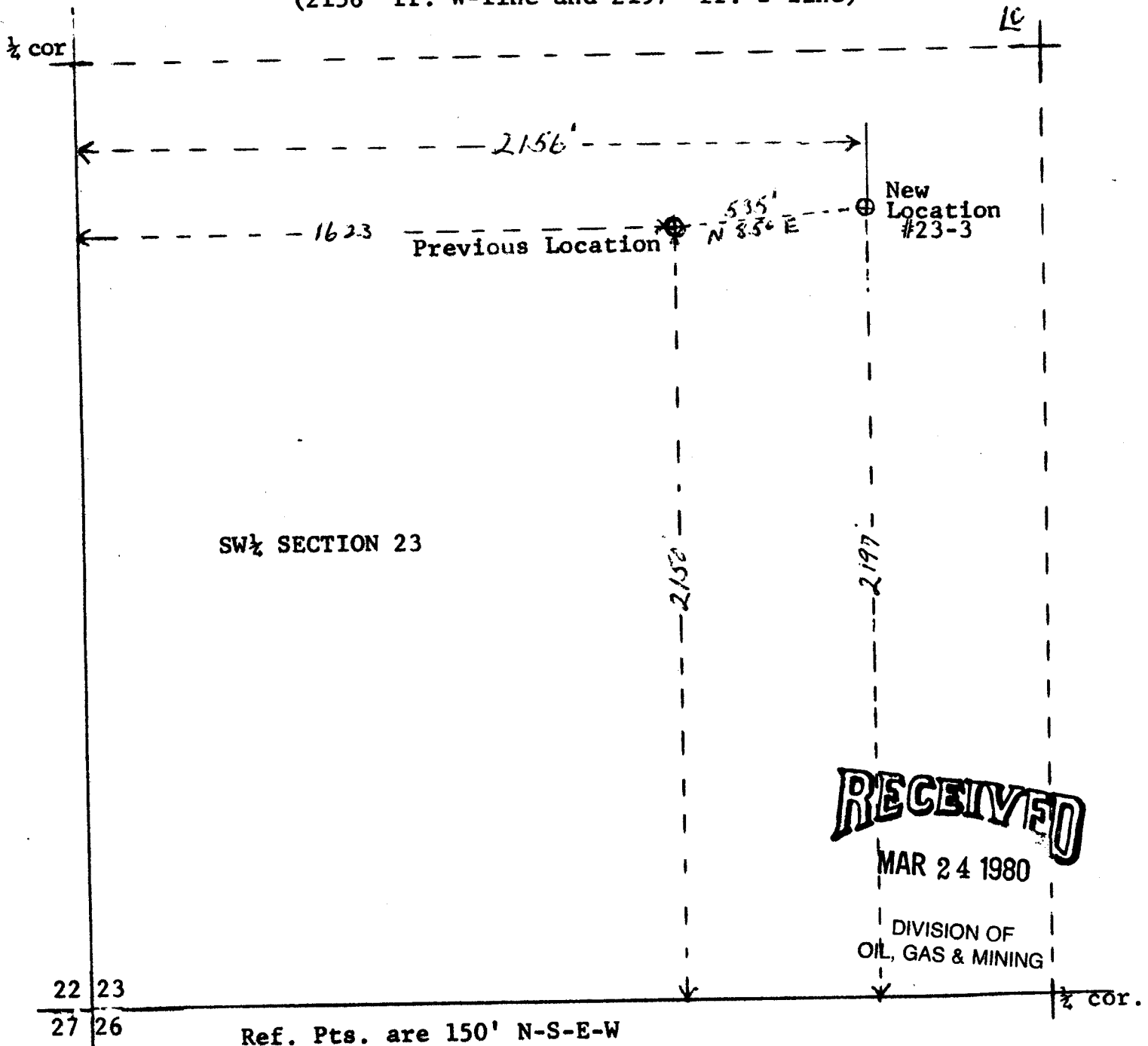
DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

2 on  
spacing  
under 102-16B-  
no other well up  
1320'

RE-LOCATION PLAT  
FOR  
N. P. ENERGY CORPORATION  
FEDERAL #23-3 WELL  
NE. SW. SEC. 23-20S-21E.  
GRAND COUNTY, UTAH  
ELEVATIONS: 5240' Grd; 5250' K.B.  
(2156' fr. W-line and 2197' fr. S-line)



I, Sherman D. Gardner, do hereby certify that  
this plat was plotted from notes of a field survey  
made under my direct supervision, responsibility,  
and checking on March 22, 1980. *Sherman D. Gardner*

Scale: 1" = 400'  
Date: Mar. 20, 1980

Registered Land Surveyor  
State of Utah #1556

PLAT NO.



# United States Department of the Interior

IN REPLY REFER TO

3100  
(U-603)

## BUREAU OF LAND MANAGEMENT

Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

April 1, 1980

### Memorandum

To: Oil and Gas Office, USGS Conservation Division,  
P. O. Box 3768, Grand Junction, CO. 81502

From: Area Manager, Grand

Subject: N P Energy Corporation  
Federal 23-3, Lease # U-02139  
Section 23, T. 20 S., R. 21 E., SLB&M  
Grand County, Utah

On January 14, 1980, a representative from this office met with Glen Doyle, USGS, and Don Quigley agent of N P Energy for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location and a copy is attached for your files. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to N P Energy Corporation.

*C. Delano Backus*

Enclosures: (3)  
1-Reclamation Procedures  
2-Cultural Clearance  
3-Seed Mixture



APPENDIX II

APR 3 REC'D

## STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 24 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 inches of topsoil in a wind-row one-half on the north end and one-half on south end of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash pit will be at least six feet deep and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM and USGS publication).

If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

Existing road will be up-graded as needed to get rig to location. Road will be gravelled where needed.

## RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
  - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
  - a. Lay berms into centers.
  - b. Use cut material for fill areas.
  - c. Lay stockpiled surface soil over top of pads and spread evenly.
  - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
  - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2%	Grade	-	200 ft. intervals
2-4%	Grade	-	100 ft. intervals
4-5%	Grade	-	75 ft. intervals
5%	Grade	-	50 ft. intervals

\* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

SPECIESLB/ACREGrass

<u>Oryzopsis hymenoides</u>	Indian rice grass	1
<u>Hilaria jamesii</u>	Curley grass	1

Forbs

<u>Penstemon palmeri</u>	Palmer Penstemon	1
--------------------------	------------------	---

Shrubs:

<u>Artiplex confertifolia</u>	Shadscale	1
<u>Ceretooides lanata</u>	Winterfat	<u>1</u>
		5

1. Inform this office before beginning work.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District  
P O Box 970  
Moab, Utah 84532

IN REPLY REFER TO

8143  
AERC  
Clearance  
File

Evaluation of Compliance With Executive Order 11593 and  
Section 106 of the Historic Preservation Act of 1966

Project Name #23-2, 23-3

Developer NP Energy Corporation

Antiquities Permit # 79-Ut-061

Name of Permitted Institution AERC

Description of Activity 2 drill locations

Location of Activity T20S, R21E, Sec. 23

## Description of Examination Procedures:

- ☒ Search of Site Survey Files and Available Literature
- ☒ Physical Examination

## Evaluation of Findings

- ☒ Adequate for compliance with Executive Order 11593.
- ☒ Adequate to substantiate a determination of no effect.
- ☐ Adequate to provide the basis for a determination of no adverse effect. BLM will have to present its case to the Historic Preservation Office and to the National Advisory Council on Historic Preservation.
- ☐ Will require consultation with the contractor to resolve certain questions. See attached analysis.
- ☐ Is inadequate for compliance purposes because:

*Previously missing site forms have been provided.*

*Clearance given, with avoidance of sites.*

*Janet Reiser*  
*100 h. l.*



FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH  
 TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH  
 SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-02139OPERATOR: N.P. Energy Corp. WELL NO. Fed 23-3

LOCATION: 1/4 NE 1/4 SW 1/4 sec. 23, T. 20S, R. 21E, S1BL 1/4 M.  
Grand County, Utah.

1. Stratigraphy: Mancos surface

Dakota 2205 (+ 3050)

Morrison 2365 (+ 2890)

Entrada 2965 (+ 2290)

2. Fresh Water: Thin lenticular sandstone units in the Mancos Shale may  
 contain usable water to depths of 500 feet.

3. Leasable Minerals: Prospectively valuable for coal and geothermal resources  
 Coal is in Mancos and/or Dakota and is probably uneconomic.  
 Geothermal resources have not been proven yet.

4. Additional Logs Needed: Temperature log should be run.

5. Potential Geologic Hazards: None anticipated.

6. References and Remarks: Within Cisco Dome KGS.

USGS files SLG, Utah

JAN 31 1980

APPENDIX III

Signature: J. Paul MathenyDate: 1 - 26 - 80



*Glenn*

Memorandum

*N P Energy*  
*23-205-21E*

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 4-02139 Well No 23-3

1. The location appears potentially valuable for:

- ☐ strip mining\*
- ☐ underground mining\*\*
- ☒ has no known potential.

2. The proposed area is

- ☐ under a Federal lease for \_\_\_\_\_ under the jurisdiction of this office.
- ☒ not under a Federal lease under the jurisdiction of this office.
- ☐ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

\*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at \_\_\_\_\_ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

\*\*If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed *Allen J. Vance*

18 FEB REC'D

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

DUPLICATE

5. LEASE DESIGNATION AND SERIAL NO.

U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE, AND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Federal #23-3

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC. T. R. M. OR E.L.

AND SURVEY OR AREA

NE-SW. Sec. 23-26S-21E

S.L.M.

12. COUNTY OR PARISH

Grand

Utah

13. STATE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 14 miles NW. of Cisco, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. unit lge. if any)

1623'

16. NO. OF ACRES IN LEASE

2040

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160 acres

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

2000'

19. PROPOSED DEPTH

-3000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether B.F., F.R. CR, etc.)

Grd: 5245'; K.B.: 5255'

22. APPROX. DATE WORK WILL BE DONE\*

Jan. 30, 1980

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24.00#	200'	100 sks
7 7/8"	4 1/2"	10.50#	Thru pay zone	es-Cemented to 200' above K

It is planned to drill a well at the above location to test the gas and/or oil production possibilities of the sands in the Dakota, Cedar Mt., Morrison, and Entrada formations. The well will be drilled to approximately 50 to 100 ft. below the top of the Entrada formation, if conditions permit. The well will be drilled with rotary tools, using air for circulation. The surface casing (8 5/8") will be set at about 200' K.B. and cemented with returns to the surface. A blowout preventer and rotating head will be installed on top of the surface casing. Fill and kill lines will be connected to the well head below the blind rams on the blowout preventer. Any gas encountered will be flared at the end of the blowout line, and roughly checked for volume thru a 2" line after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis of the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *H. Ron Gingley* TITLE *V. Pres. Oil & Gas Oper.* DATE *Apr. 21, 1979*

(This space for Federal or State office use)

APR 24 1980

PERMIT NO.

(Orig. Sgd.) R. A. Henricks

FOR

APPROVAL DATE

E. W. GUYNN

DIVISION OF

APR 22 1980

DISTRICT ENGINEER

OIL, GAS &amp; MINING

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80*Utah O. & G.*

Oil and Gas Drilling

EA No. 202-80

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

USUAL ENVIRONMENTAL ASSESSMENT

Date April 8, 1980

Operator N. P. Energy Well No. 23-3  
Location 2156' FWL 2197' FSL Section 23 Township 20S Range 21E  
County Grand State Utah Field/Unit Cisco Dome  
Lease No. U-02139 Permit No. \_\_\_\_\_

Prepared by: Glenn M. Doyle  
Environmental Scientist,  
Grand Junction, Colorado

Joint Field Inspection Date: January 24, 1980

Field Inspection Participants, Titles, and Organizations:

<u>Don Quigley</u>	<u>Operator</u>
<u>Elmer Duncan</u>	<u>Bureau of Land Management</u>
<u>Glenn Doyle</u>	<u>U. S. Geological Survey</u>
_____	_____
_____	_____
_____	_____
_____	_____

Related Environmental Documents:

Book Mountain Unit Resource Analysis, Bureau of Land Management, Utah

→ Administratively complete?  
pad 180 x 250 } 1 acre  
pit 20 x 100 }  
location moved  
access changed  
pits unfilled  
and of approval p6 (1-4)

## DESCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location                      State:      Utah  
    County:     Grand

2156' FWL, 2197' FSL, NE $\frac{1}{4}$  SW $\frac{1}{4}$

Section 23, T20S, R21E, SLM

2. Surface Ownership                      Location:      Public  
    Access Road:    Public

Status of Reclamation Agreements: (See Appendix/Not Applicable/Other, explain)

3. Dates                      APD Filed:                      12/31/79  
    APD Technically Complete:      1/14/79  
    APD Administratively Complete:    3/24/80

4. Project Time Frame                      Starting Date: April 1980  
    Duration of drilling activities: 8 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year; revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:

None known

6. Nearby pending actions which may affect or be affected by the proposed action:

None known

7. Status of variance requests:

None known

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad 180' wide x 250' long and a reserve pit 20' x 100' would be constructed. 1.0 acre of disturbed surface would be associated with the project.
2. Drilling
3. Waste disposal

4. Traffic
5. Water requirements
6. Completion
7. Production
8. Transportation of hydrocarbons
9. Other

Details of the proposed action are described in the Application for Permit to Drill.

The location was moved from the original location (1623' FWL 2150' FSL) because conflicts existed with archeologic remains. Avoidance was the preferred mitigator. The operator chose this alternative. After consultation with the Bureau of Land Management representative, who is familiar with the new location, a second onsite was waived. The access road was changed to enter onto the new location. The new site lies adjacent to an existing road, hence, will require no new construction, only maintenance.

#### Environmental Considerations of the Proposed Action:

Regional Setting/Topography - Regional topography is flat desert and rolling hills grading to the talus-flanked Book Cliffs.

#### PARAMETER

A. Geology - Surface is Mancos Shale. Other formations are listed in the 10-Point Subsurface Plan.

Information Source: Application to Drill

1. Other Local Mineral Resources to be Protected: Prospective coal and geothermal resources. Coal probably subeconomic. Geothermal resources unproven.

Information Source: ME, District Geologist

2. Hazards:

- a. Land Stability: Location and access built on Mancos Shale. Material is stable, provided the slopes are moderate and moisture content is low.

Information Source: Field observation

- b. Subsidence: Subsidence can occur with the withdrawal of oil, gas, and/or water.

Information Source: Keller, Edward A., 1976, Environmental geology, Charles E. Merrill, 488 pp.

- c. Seismicity: Seismic risk: low. Statistically, greatest

damage would be moderate, corresponding to intensity VII of Modified Mercalli Intensity Scale, 1931.

Information Source: Algermissen, S. T., and Perkins, David M., 1977, Earthquake hazards map of the United States, Reprint from Earthquake Information Bulletin, 9(1) Jan-Feb., 4 pp. and

Perkins, David M., 1974, Seismic risk maps, Reprint of Earthquake information bulletin, 6(6) Nov-Dec.

d. High Pressure Zones/Blowout Prevention: No high pressure zones expected. Blowout prevention systems detailed in APD.

Information Source: Application to Drill

## B. Soils

1. Soil Character: No detailed soil surveys done in area. Changes in soil fertility, horizons, slope stability, etc., cannot be predicted. Soils are considered nitrogen-poor, alkalic soils that support the salt-desert community.

Information Source: David Oberwager, USGS-AOSO

2. Erosion/Sedimentation: Erosion/sedimentation would increase as would runoff potential. Extent of increases unpredictable without site-specific studies being done.

Information Source: Field observation

C. Air Quality - Wellsite lies in Class II attainment area. No Class I attainment areas are near, or adjacent to, proposed location.

Information Source: Bureau of Land Management and

Utah State Division of Health, Conservation Committee, 1979, Utah air conservation regulations, Bureau of National Affairs, Inc., February.

D. Noise Levels - Ambient noise levels temporarily elevated. Personnel safety could be jeopardized. Wildlife would avoid area.

Information Source: Field observation

## E. Water Resources

### 1. Hydrologic Character

a. Surface Waters: Several small, intermittent drainages would be leveled and filled.

Information Source: Field observation

b. Groundwaters: Contamination to groundwaters through commingling with drilling fluids is possible.

Information Source: Field observation

## 2. Water Quality

a. Surface Waters: Flows during rainstorms and runoff would carry higher sediment loads, thereby decreasing water quality.

Information Source: Field observation

b. Groundwaters: Operator proposes 200' of surface casing. Commingling of drilling fluids with potentially usable water could render groundwater unusable. Pits would be unlined.

Information Source: Application to Drill

## F. Flora and Fauna

### 1. Endangered and Threatened Species Determination

Based on the formal comments received from the Bureau of Land Management on April 1, 1980, we determine that there would be no effect on endangered and threatened species and/or their critical habitat.

2. Flora: Construction would remove about 1.0 acre of vegetation increasing potential for non-point erosion and decreasing soil fertility.

Information Source: Field observation

3. Fauna: Vegetation removal reduces wildlife habitats and food sources. Deer are not known to winter in the area. No known migratory bird nesting areas, strutting or breeding grounds, or fish-spawning areas would be impacted by proposed action.

Information Source: Bureau of Land Management

## G. Land Uses

1. General: Oil and gas operations, recreation, and grazing are major land uses. Amount and quality of land available to livestock, wildlife, and recreationists would be reduced during well life.

Information Source: Field observation

2. Affected Floodplains and/or Wetlands: N/A

Information Source: Field observation

H. Aesthetics: Operation would not blend with natural surroundings. Most likely unappealing to recreationists. Impact duration: life of well.

Information Source: Field observation

I. Socioeconomics: The effect of one well on local and regional population

and economy would be considered minor. If major discovery, then consider: Population increase, community services taxed, resources depleted, cumulative impacts multiply, pipelines and transportation routes expand.

Information Source: G. Doyle, Environmental Scientist, USGS

J. Cultural Resources Determination: Based on the formal comments received from the Bureau of Land Management on April 1, 1980, we determine that there would be no effect on cultural resources subject to no stipulations.

Information Source: Bureau of Land Management

L. Adequacy of Restoration Plans: Rehabilitation plan judged as adequate. Problems hampering restoration: a) Area subject to short growing season; b) limited precipitation during growing season; and c) generally, very little topsoil which has limited organic matter and is low in fertility.

Information Source: David Oberwager, USGS-AOSO

#### Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is denied, no action would occur, the existing environment would remain in its present state, the lessee/operator would not realize any return on investments and the public would be denied a potential energy source.
2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

#### Adverse Environmental Effects:

1. If approved as proposed:
  - a. About 1.0 acre of vegetation would be removed, increasing and accelerating erosion potential.
  - b. Pollution of groundwater systems would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.
  - c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.
  - d. The potential for fires, leaks, spills of gas and oil or water exists.
  - e. During construction and drilling phases of the operation, noise and dust levels would increase.



f. Distractions from aesthetics during the lifetime of the project would exist.

g. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to Cisco Wash would exist through leaks and spills.

h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of an irreplaceable resource, and further negative environmental impacts. These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional approval

a. All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

~~1. See attached Lease Stipulations.~~

2. See attached BLM Stipulations.

3. Fence reserve pit on three sides prior to drilling and on the fourth side once the rig moves off.

4. Stockpile 12" of topsoil, one-half on the north end and one-half on the south end of the location.

Controversial Issues and Conservation Division Response: None known

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C).

*W.P. Mantus for E.W. Guynn*

APR 18 1980

District Engineer  
U. S. Geological Survey  
Conservation Division  
Oil & Gas Operations  
Salt Lake City District

Date

APPENDICES

APPENDIX I	Sundry Notice
APPENDIX II	Bureau of Land Management Stipulations
APPENDIX III	Mineral Evaluation Report
APPENDIX IV	Mining Report

## REFERENCES

- 1 BLM-Moab, Book Mountain Unit Resource Analysis
- 2 Keller, Edward A., Environmental Geology, 488 pages, 1976, Charles E. Merrill.
- 3 Utah State Division of Health, Conservation Committee, Utah Air Conservation Regulations, Revised February, 1979, Bureau of National Affairs, Inc.
- 4 Perkins, David M., Seismic Risk Maps, Reprint-Earthquake Information Bulletin, Nov-Dec 1974, Vol 6, No. 6.
- 5 von Hake, Carl A., Earthquake History of Utah, NOAA.
- 6 BLM-Utah, Final Initial Wilderness Inventory, 50 pp, August 1979, USDI.
- 7 Brown, Merle, Climates of the States - Utah, 15 pp, Climatography of the U.S., No. 60-42, Feb. 1960.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

#23-3

10. FIELD AND POOL, OR WILDCAT

CISCO DOME

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREANE.SW. SEC. 23-20S-21E.  
S.L.M.

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

N P ENERGY CORPORATION

3. ADDRESS OF OPERATOR

SUITE 320, 57 WEST SO. TEMPLE, S.L.C., UTAH 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceNE. SW. SECTION 23, T 20S, R 21E, S.L.M.  
2156' fr. W-LINE AND 2197' fr. S-LINE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5245' Grd; 5255' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) INFORMATION

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was spudded-in on May 8, 1980. Surface casing, 8 5/8", 24.00#, was set and cemented at 165' with returns to surface. A 7 7/8" hole was drilled. Had first gas show on connection at 2035' (Mancos formation). The well was drilled to a total depth of 2973', which is 43 ft. into the Entrada formation (top is at 2930'). Ran 96 jts. of 4 1/2", 10.50#, K-55 casing, equipped with a guide shoe on bottom and an orifice flat collar one joint above bottom. Also, ran 8 centralizers and set at 2933', 2906', 2846', 2723', 2665', 2601', and 2540'. Cemented 4 1/2" casing with 225 sacks RFC cement.

On the initial test, the well flowed 850 MCF on 3/8" choke with a tubing pressure of 275#.

The completion of this well will be as soon as equipment is available.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DIVISION OF  
OIL, GAS & MINING  
MAY 30 1980RECEIVED  
JUN 9 1980

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

U-02139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

FEDERAL 23-3

10. FIELD AND POOL, OR WILDCAT

CISCO DOME

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREANE/SW Sec. 23-20S-21E  
SLM12. COUNTY OR  
PARISH

GRAND

13. STATE

UTAH

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW  
WELLWORK  
OVERDEEP-  
ENPLUG  
BACKDIFF.  
RESVR.

Other

2. NAME OF OPERATOR

NP ENERGY CORPORATION

3. ADDRESS OF OPERATOR

57 West South Temple, Suite 320, SLC, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface NE/SW Sec. 23- T20S, R21E, SLM

At top prod. interval reported below

At total depth 2156' FWL, 2197' FSL

14. PERMIT NO.

DATE ISSUED

43-019-30588

1-4-80

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, OR, ETC.)\*

19. ELEV. CASINGHEAD

May 8, 1980

May 12, '80

May 27, 1980

5245' GL; 5255' k.b.

5250'

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

2973'

Two

0-2973'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

2480' - 2490' Morrison

2362' - 2372' Morrison

2355' - 2359' Cedar Mountain

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

COMPENSATED NEUTRON FORM. DENSITY,

DUAL INDUCTION LATERALOG, CEMENT BOND CORRELATION

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.00#	165' k.b.	12 1/4"	140 sks	NONE
4 1/2"	10.50#	2938' k.b.	7 7/8"	225 sks	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8 o.d.	2328'	NONE

31. PERFORATION RECORD (Interval, size and number)

2480' - 2490'  
2362' - 2372'  
2355' - 2359' : 2 sh/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33.\*

PRODUCTION

DATE FIRST PRODUCTION 8/30/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST May 27, '80	HOURS TESTED 3 hrs.	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF. 898/D	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 275#	CASING PRESSURE 275#	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 898 MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

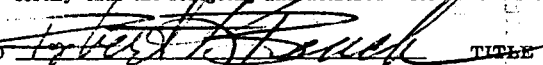
HART C. GLEASON

35. LIST OF ATTACHMENTS

DRILLING AND COMPLETION HISTORY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

SECRETARY/TREASURER

DATE 9/9/80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Morrison	2480	2490	Morrison sand - relatively clean sand about 8' thick; good gas effect on Neutron Density log. Drilled with mist.			
Morrison	2362	2372	Morrison sand with some shale stringers. Good gas effect on Neutron Formation Density Log. Had to convert to mist drilling at 2265'.	Mancos Dakota Cedar Mtn. Morrison	Surface 2205 2355 2362	
Cedar Mtn.	2355	2359	Relatively thin Cedar Mountain or Morrison sand (5'). Good gas effect on the Neutron Formation Density Log.			



Telephone (303) 242-8271

# GLEASON ENGINEERING

Registered Professional Engineer

HART C. GLEASON, P.E.  
3233 Lakeside Drive, #101  
Grand Junction, Colorado 81501

N. P. ENERGY CORPORATION

FEDERAL 23-3

NE/4 NE/4 SW/4 Sec. 23, T20S, R21E

Grand County, Utah

Elevations: 5245 GL; 5255' K.B.

## Chronological History

May 11, 1980 through May 13, 1980

  
Hart C. Gleason, P.E.



N. P. Energy Federal 23-3  
NE NE SW Sec. 23, T20S, R21E  
Grand County, Utah

5-11-80  
(Sunday)

Recap--

Contractor: Veco Rig #4

Spudded--May 8, 1980

8 5/8" 24# surface casing set at 165' and cemented to surface.

Drilling 7 7/8" hole with Reed FP-53 button bit.

First gas show on connection at 2035' (Mancos).

Then gas at 2190' on connection.

Pouring rain. Location and access roads a mess.

1315 hrs. Drilled to 2265' with air. Air pressure increased about 25 psig. Converted to mist drilling. Had 10 foot flare on all connections from 2190' to 2346'.

1450 hrs. Mist drilling. Significant increase in gas at 2350'. Thereafter, continuous flare while drilling.

1515 hrs. Connection at 2377'. Continuous 30' flare.

1600 hrs. Connection at 2409'. Closed pipe rams and took check on gas volume. Reasonably stabilized pressure of 210 psig with a 1/2" orifice on a 2" critical flow prover calculates to 1,254 MCFD.

1715 hrs. Connection at 2440'. Continuous 30' flare; mist drilling.

1800 hrs. Connection at 2470'. " " " " "

1845 hrs. Connection at 2501'. " " " " "

1925 hrs. Connection at 2532'. " " " " "

2005 hrs. Connection at 2563'. " " " " "

2055 hrs. Air pressure increased to 290 psig. Flare intermittent on connection. Connection at 2595'.

2130 hrs. Connection at 2626'. Flare went out when air shut off for connection.

2200 hrs. Connection at 2657'. Flare went out when air shut off for connection.

2305 hrs. Connection at 2720'. Flare went out when air shut off for connection.

Raining hard; water truck got stuck on access road.

2335 hrs. Connection at 2751'. Mist drilling. Flare intermittent on connection.

N. P. Energy Federal 23-3 continued

5-12-80

(Monday)

0005 hrs. Connection at 2782'. Flare intermittent on connection.

0110 hrs. Connection at 2845'. Rotating head blew out. Both "O" rings split. Pipe rams leaking badly. Finally got pipe rams to hold. Pulled up rotating head and replaced "O" rings.

0335 hrs. Resumed drilling with mist.

0407 hrs. Connection at 2877'. Flare intermittent on connection.

0430 hrs. Drilling at 2886'. Flare intermittent. Believe hole making water.

0500 hrs. Connection at 2908'. Flare intermittent. Believe hole making water.

0530 hrs. Reached 2939'. Air pressure went up to 600 psig. Reserve pit rapidly filling with water. Believe in Entrada. No choice but to mud up.

0630 hrs. Pulled up 5 double stands and started mudding up the hole.

Raining hard.

0915 hrs. Mixed mud and LCM and finally established mud circulation. Conditioned hole. Drilled one more joint to 2973'. Made short trip and pulled out of hole to log. Measured out of hole; driller's TD 2973'.

1430 hrs. Waiting on Schlumberger.

1930 hrs. Schlumberger ran Dual Induction Laterlog and rigged up to run the Compensated Neutron Formation Density Log. Unfortunately, could not get below 2210'.

2330 hrs. Schlumberger pulled out of hole.

Dalgarno on location with 100 joints 4½" 10.5#, K-55 casing.

5-13-80

(Tuesday)

0000 hrs.

to

0530 hrs.

Trip in hole to condition hole for Compensated Neutron Formation Density Log. Out of hole with drill pipe and rigging up to log.

0750 hrs. Out of hole with logging tool.

N. P. Energy Federal 23-3 continued

5-13-80 Tuesday continued

Schlumberger formation tops:

Graneros marker	2150'
Dakota	2170'
Cedar Mountain	2245'
Morrison	2350'
Entrada	2930'

- 0906 hrs. Start in hole with drill pipe to condition hole for casing.
- 1100 hrs. Hit bridges in hole 2200'-2300' and 2600'-2700'. Ran bit to 2939'. Increasing viscosity of mud from 114 seconds to 154 seconds and conditioning hole for casing.
- 1130 hrs. T&M Casing Service arrived on location.
- 1200 hrs. Making short trip, pulled 14 stands.
- 1300 hrs. Trip back to 2939' Hit bridges at 9½ and 8½ stands.
- 1400 hrs. Out of hole 2200'-2300'. Circulated ½ hour. Held strainer at end of flow and caught only LCM and fine cuttings. Evidently hole either swelling or having a LCM build-up. Prepared to trip out laying down drill pipe.
- Pulled out of hole laying down drill pipe.
- 1730 hrs. Changed pipe rams in Blow-out-preventor from 3½" to 4½" in preparation for running casing.
- 1800 hrs. Running 4½" 10.5#, K-55, range 2 casing equipped with a guide shoe on bottom and an orifice float collar one joint above bottom. Ran 8 centralizers--i.e. 1 -5' above shoe, 1 on top of first joint and one on every other collar until 8 were used. Ran a total of 96 joints; total tally 2940.53/ Set casing at 2938' K.B. The 8 centralizers were ultimately set at the following K.B. depths: 2933', 2906', 2846', 2723', 2665', 2601', and 2540'. Float (PBTD) at 2906' K.B.
- 2010 hrs. Pumping mud (weight 8.7#; viscosity 153 seconds) down casing with rig pump. Established good circulation.
- 2045 hrs. Dowell cemented the 4½" casing with 225 sacks RFC cement (64 bbls. slurry) as follows:

N. P. Energy Federal 23-3  
NE/4 NE/4 SW/4 Sec. 23, T20S, R21E  
Grand County, Utah

May 22  
(Thursday)  
1600 hrs.

Moved in Fowler Well Service and Schlumberger for Cement Bond Correlation log.

Rigged up Fowler and Schlumberger. Schlumberger ran Cement Bond Correlation log. Schlumberger checked PBTD at 2904' K.B. versus 2906' K.B. per casing measurements. Top of good cement indicated at 2062'.

May 23  
(Friday)  
0800 hrs.

Additional tubing and well head equipment delivered from Bookcliff Supply.

Ran 2 3/8" tubing in hole with a 1 25/32" I.D. seating nipple on bottom. Bottom 72 joints were N-80; top 3 joints were J-55 tubing. Total tally run = 2321.78'. Landed bottom of tubing (seating nipple) at 2328' K.B.

Schlumberger made up a 1 3/8" O.D. scallop carrier loaded over a 10' section with 2 - 1.8 gram Hyper-dome jet charges per foot. Ran in hole (full of 2% KCL water). Checked 6 casing collars and 2 tubing collars. Perforated the 4 1/2" 10.5# casing from 2480'-2490' K.B. with 2 jet shots per foot as defined.

1430 hrs.

Schlumberger made up a second 1 3/8" O.D. scallop carrier loaded over a 10' section with 2 - 1.9 gram Hyper-dome jet charges per foot. Ran in hole; checked tubing seating nipple and 3 casing collars. Perforated the 4 1/2" 10.5# casing from 2362' to 2372' K.B. with 2 jet shots per foot as defined.

1530 hrs.

Schlumberger made up a third 1 3/8" O.D. scallop carrier loaded over a 4' section with 2 - 1.9 gram Hyper-dome jet charges per foot.

Ran in hole. Checked tubing seating nipple and 3 casing collars. Had intended to perforate the 4 1/2" casing from 2354'-2358' K.B., but because of a casing collar at 2354', perforated 1' lower-- i.e. from 2355'-2359' K.B. with 2 jet shots as defined.

1630 hrs.

Rigged down Schlumberger and rigged up to swab well through the tubing. Pulled swab three times and well kicked off unloading KCL water to pit.

N. P. Energy Federal 23-3 continued

5-13-80 Tuesday continued

- 2045 hrs.      a. Pumped 12 bbls. CW-100 mud flush ahead.  
                 b. Mixed and pumped 225 sacks RFC cement.  
                      Slurry weight 14.2#/gal. Mixed at 4 bbls./min.  
                 c. Displaced with 46.4 bbls. 2% KCL water. Good  
                      circulation throughout.

                 Maximum pressure 750 psig. Bumped plug at  
15 psig.

2125 hrs.      CIP at 2125 hours.



Telephone (303) 242-8271

# GLEASON ENGINEERING

Registered Professional Engineer

HART C. GLEASON, P.E.  
3233 Lakeside Drive, #101  
Grand Junction, Colorado 81501

N. P. ENERGY CORPORATION

FEDERAL #23-3

NE/4 NE/4 SW/4 Sec. 23, T20S, R21E

Grand County, Utah

Elevations: 5245' GL; 5255' K.B.

Chronological History

May 22, 1980 through May 27, 1980

Hart C. Gleason, P.E.

N. P. Energy Federal 23-3 continued

May 23 Continued  
1630 hrs. Flowing well to pit to allow it to clean up.  
to Too much water vapor for accurate gas volume  
1800 hrs. determination. Shut well in.

May 27 Checked 87 hours shut in tubing and casing  
(Tuesday) pressure at 770 psig. Opened well to pit and  
0900 hrs. took a volume test with a 3/8" orifice in a  
2" Critical Flow Prover. See tables below:

<u>Time</u>	<u>Pressure, psig</u>	<u>Calculated MCF/D</u>
1145	205	
1200	270	
1215	273	near stabilization
1315	275	898

Note: Produced gas burned well and appeared to be  
free of water vapor.

October 23, 1980

N.P. Energy Corporation  
57 West South Temple  
Suite 320  
Salt Lake City, Utah 84101

RE: Well No. Federal #23-3  
Sec. 23, T. 20S, R. 21E.,  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 9, 1980, from above referred to well indicates the following electric logs were run: Compensated Neutron Formation Density, Dual Induction Laterolog, Cement Bond Correlation logs. As of today's date this office has not received the Cement Bond Correlation log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL GAS AND MINING

BARBARA HILL  
CLERK TYPIST

/bjh





---

## EPS Resources Corporation

5655 South Yosemite  
Suite 460  
Englewood, CO 80111  
(303) 721-7920

April 11, 1989

Bureau of Land Management  
Moab District Office  
P. O. Box 970  
Moab, Utah 84532

RE: Self-Certification Letter

Gentlemen:

Please be advised that EPS Resources Corporation is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the listed wells is provided by LC #244.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

Edward Neibauer  
President and Chief Operating Officer

EN/dak

Enclosure

EXHIBIT "B"  
ATTACHMENT TO SELF-CERTIFICATION LETTER  
CISCO DOME FIELD  
GRAND COUNTY, UTAH

LEASE #UTUO2139A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
23-1	23SWNE	20S	21E
25-1	25SWNE	20S	21E
24-3	24SWSE	20S	21E
14-3	14NESE	20S	21E
24-2	24NWNW	20S	21E
25-3	25SESE	20S	21E
23-2	23NWNW	20S	21E
25-2	25SWSW	20S	21E
23-3	23NESW	20S	21E
25-4	25NENW	20S	21E
23-4	23NWSE	20S	21E
14-4	14SWSW	20S	21E
24-4	24NWNE	20S	21E

LEASE #UTU02140A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
13-1	13SWSW	20S	21E
14-1	14NWNW	20S	21E
14-1A	14NWNW	20S	21E
1-10	10NWSW	20S	21E
11-1	11NWSW	20S	21E
14-2	14NENE	20S	21E
15-1	15NESE	20S	21E
22-1	22SENE	20S	21E
15-2	15NWNW	20S	21E
15-3	15NENE	20S	21E
13-2	13SENW	20S	21E
12-1	12SWSW	20S	21E
11-2	11SESE	20S	21E
13-3	13NWNE	20S	21E
11-3	11SWSW	20S	21E
13-4	13NWSE	20S	21E
15-4	15SWSW	20S	21E
10-2	10NESW	20S	21E

LEASE #UTU12702A

<u>WELL NUMBER</u>	<u>SECTION 1/4 OF 1/4</u>	<u>TWP</u>	<u>RNG</u>
✓ 31-1A	31NENW	20S	22E
✓ 19-3	19SWSW	20S	22E
✓ 19-1A	19SWNW	20S	22E

32-1

32

20S

22E

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU02139A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

see attached

10. FIELD AND POOL, OR WILDCAT

Cisco Dome Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

see attached

12. COUNTY OR PARISH 13. STATE

Grand

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

EPS RESOURCES CORPORATION

3. ADDRESS OF OPERATOR

5655 South Yosemite, Suite 460, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

see attached

14. PERMIT NO.

15. ELEVATIONS (Show whether by, RT, or, etc.)

DIVISION OF  
OIL, GAS & MINING

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

EPS Resources Corporation has acquired the interests of NP Energy and is Operator of the wells on the attached sheet effective December 1, 1988. (see attached Self-Certification letter.)

18. I hereby certify that the foregoing is true and correct

SIGNED Edward Neibauer

TITLE President

DATE 4-11-89

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE District Mgr.

DATE 4/28/89

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

DTS

Feb 23-3

perfs

2480-2490

MRSN

2362-2372

MRSN

2355-2359

CDMTN

WCR states two completion zones, BUT table with \* does not indicate two separate PZ's but commingle (?)

Computer has MRSN shouldn't it be CM-MR?

PER  
DAN

11-17-89

VLC

~~2/10/2021~~

looks like it produces from both  
morrison and Cedar mountain to me. I don't  
see any record of any packers or  
multiple tubing, so it appears to be  
coning out.

Ask Van Duzer to be sure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Budget Bureau  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

UTW02139A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

See Attached

10. FIELD AND POOL, OR WILDCAT

Cisco Dome Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

See Attached

12. COUNTY OR PARISH 13. STATE

Grand

UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Valley Operating, Inc.

3. ADDRESS OF OPERATOR

745 Gilpin Street, Denver, CO 80218

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

See Attached

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change of Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Valley Operating, Inc. is Operator of the wells on the attached sheet  
effective March 8, 1991. (See attached Self-Certification Letter).

RECEIVED

AUG 28 1992

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

E. Lee Robinson

TITLE

Vice President

DATE 4-8-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 5/6/91

\*See Instructions on Reverse Side

APPROVED: 4/12/91  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT "A" FOR CHANGE OF OPERATOR  
ATTACHMENT TO SUNDRY NOTICE  
CISCO DOME FIELD  
GRAND COUNTY, UTAH

LEASE #UTUO2139A

WELL NUMBER	SECTION 1/4 OF 1/4	TWP	RNG
23-1 ✓ 43-019-30355	23SWNE	20S	21E
25-1 ✓ 43-019-30359	25SWNE	20S	21E
24-3 43-019-30432	24SWSE	20S	21E
14-3 43-019-30488	14NESE	20S	21E
24-2 43-019-30530	24NWNW	20S	21E
25-3 43-019-30575	25SESE	20S	21E
23-2 43-019-30586	23NWNW	20S	21E
25-2 ✓ 43-019-30587	25SWSW	20S	21E
23-3 43-019-30588	23NESW	20S	21E
25-4 43-019-30743	25NENW	20S	21E
23-4 43-019-30760	23NWSE	20S	21E
14-4 43-019-30878	14SWSW	20S	21E
24-4 43-019-30900	24NWNE	20S	21E

RECEIVED

AUG 28 1992

DIVISION OF  
OIL GAS & MINING

Valley Operating, Inc.  
Various Wells  
T. 20 S., R. 21 E.  
Grand County, Utah  
Lease U-02139A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Valley Operating, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0832 (Principal - Valley Operating, Inc.) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: <i>✓</i>	
1- <i>LCR</i>	7- <i>LCR</i>
2- <i>DTS</i>	
3- <i>VLC</i>	<i>✓</i>
4- <i>RJF</i>	<i>✓</i>
5- <i>RWM</i>	<i>✓</i>
6- <i>ADA</i>	<i>✓</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-8-91)

TO (new operator)	<u>VALLEY OPERATING INC</u>	FROM (former operator)	<u>EPS RESOURCES CORP</u>
(address)	<u>745 GILPIN ST</u>	(address)	<u>5655 S YOSEMITE #460</u>
	<u>DENVER, CO 80218-3633</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>LEE ROBINSON</u>		<u>DALE ANNE KESLER</u>
	phone <u>(303) 355-3242</u>		phone <u>(303) 721-7920</u>
	account no. <u>N 8270</u>		account no. <u>N2025</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 15-1/DKTA</u>	API: <u>43-019-30585</u>	Entity: <u>8140</u>	Sec <u>15</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139</u>
Name: <u>FEDERAL 25-2/ENRD</u>	API: <u>43-019-30587</u>	Entity: <u>8140</u>	Sec <u>25</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139</u>
Name: <u>FEDERAL 14-3/DK-MR</u>	API: <u>43-019-30488</u>	Entity: <u>8152</u>	Sec <u>14</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139</u>
Name: <u>FEDERAL 14-4/MRSN</u>	API: <u>43-019-30878</u>	Entity: <u>8153</u>	Sec <u>14</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139</u>
Name: <u>FEDERAL 23-3/CM-MR</u>	API: <u>43-019-30588</u>	Entity: <u>8157</u>	Sec <u>23</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139</u>
Name: <u>FEDERAL 23-4/CDMTN &amp; MR</u>	API: <u>43-019-30760</u>	Entity: <u>8158</u>	Sec <u>23</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139</u>
Name: <u>FEDERAL 24-2/DK-MR</u>	API: <u>43-019-30530</u>	Entity: <u>8159</u>	Sec <u>24</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-02139</u>

**OPERATOR CHANGE DOCUMENTATION**

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see bhm Approval)*
- LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-28-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- LCR 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-31-92)*
- LCR 6. Cardex file has been updated for each well listed above. *(8-31-92)*
- LCR 7. Well file labels have been updated for each well listed above. *(8-31-92)*
- LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-31-92)*
- LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- OK* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- OK* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
*OK* Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- OK* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OK* 2. Copies of documents have been sent to State Lands for changes involving State leases.

## MICROFILMING

- OK* 1. All attachments to this form have been microfilmed. Date: Sept 9, 1992 19\_\_\_\_.

## FILING

- OK* 1. Copies of all attachments to this form have been filed in each well file.
- OK* 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

420831 Btm/moab Approved 5-6-91 eff. 3-8-91.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LEE ROBINSON  
VALLEY OPERATING INC  
745 GILPIN ST  
DENVER CO 80218-3633

UTAH ACCOUNT NUMBER: N8270

REPORT PERIOD (MONTH/YEAR): 7 / 95

AMENDED REPORT ☐ (Highlight Changes)

Well Name				Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location					OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 14-1A				CM-MR					
4301930436	08150	20S	21E 14						
FEDERAL 14-2				DK-CM					
4301930487	08151	20S	21E 14						
FEDERAL 14-3				DK-MR					
4301930488	08152	20S	21E 14						
FEDERAL 14-4				MRSN					
4301930878	08153	20S	21E 14						
FEDERAL 15-2				DKTA					
4301930636	08154	20S	21E 15						
FEDERAL 15-3				MRSN					
4301930637	08155	20S	21E 15						
FEDERAL 22-1				CDMTN					
4301930625	08156	20S	21E 22						
FEDERAL 23-3				CM-MR					
4301930588	08157	20S	21E 23						
FEDERAL 23-4				CDMTN					
4301930760	08158	20S	21E 23						
FEDERAL 24-2				DK-MR					
4301930530	08159	20S	21E 24						
FEDERAL 14-1				DKTA					
4301930430	08169	20S	21E 14						
FEDERAL 25-3				MRSN					
4301930575	08170	20S	21E 25						
FEDERAL 25-4				MRSN					
4301930743	08181	20S	21E 25						
TOTALS									

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_



August 18, 1995

Lisha Cordova  
Utah Natural Resources  
Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

AUG 21 1995

Re: Sundry Notices for Change of Operator  
Cisco Dome Field, Grand County, Utah

Dear Lisha:

Enclosed are Sundry Notices affecting wells located on U-2139A, U-2140A, U-12702, U-12702A, U-12702B, U37730 and ML-24295.

Sincerely,

A handwritten signature in cursive script, appearing to read "Beverly Gabbay".

Beverly Gabbay  
Production Department

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Pease Operating Company, a wholly owned subsidiary of  
Pease Oil and Gas Company

3. Address and Telephone No.

P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached.

5. Lease Designation and Serial No.

U-2139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.

AUG 31 1995

14. I hereby certify that the foregoing is true and correct

Signed William H. Pease

Title President

Date 7-31-95

(This space for Federal or State office use)

Approved by William H. Pease

Title Associate District Manager

Date 8/10/95

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Pease Oil and Gas Company  
Wells: SEE ATTACHED LIST  
T. 20 S., R. 21 E.  
Grand County, Utah  
Lease U-02139A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pease Oil and Gas Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. UT0073 (Principal - Pease Oil and Gas Company ) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE  
U-2139A

<u>WELL NAME</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
Fed 14-3	430193048800S1	NESE	14	20S	21E
Fed 14-4	430193087800S1	SWSW	14	20S	21E
Fed 23-1	430193035500S1	SWNE	23	20S	21E
Fed 23-2	430193058600S1	NWNW	23	20S	21E
Fed 23-3	430193058800S1	NESW	23	20S	21E
Fed 23-4	430193076000S1	NWSE	23	20S	21E
Fed 24-2	430193053000S1	NWNW	24	20S	21E
Fed 24-3	430193043200S1	SWSE	24	20S	21E
Fed 24-4	430193090000S1	NWNE	24	20S	21E
Fed 25-1	430193035900S1	SWNE	25	20S	21E
Fed 25-2	430193058700S1	SWSW	25	20S	21E
Fed 25-3	430193057500S1	SESE	25	20S	21E
Fed 25-4	430193074300S1	NENW	25	20S	21E

-END-

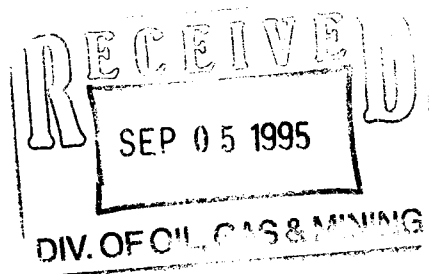
# Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street  
Denver, Colorado 80218-3633

August 31, 1995

Re: Change of Operator Notices  
- Acknowledgements -



State of Utah  
Utah Division of Oil, Gas & Mining  
3 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1204

Attn: Lisha

Dear Lisha:

Enclosed are the acknowledgements of the Change of Operator Notices for wells located in Grand County. Also included is the acknowledgement by the BLM of the Change of Operator status for the Antelope Unit in Uintah County.

Gerrity Oil & Gas is preparing State Sundry's for the two Antelope Unit wells. These will be signed by both Gerrity and Valley the week of September 4th and will be forwarded shortly thereafter. Thank you for your guidance in preparing these documents.

Very Truly Yours

  
F. Lee Robinson  
Vice President



Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-2139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

10. Field and Pool; or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pease Operating Company, a wholly owned subsidiary of  
Pease Oil and Gas Company

3. Address and Telephone No.

P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached.

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

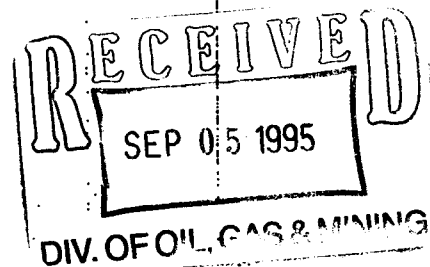
- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Change of Operator

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.



14. I hereby certify that the foregoing is true and correct

Signed

Title

President

Date

7-31-95

(This space for Federal or State office use)

Valley Operating Inc. acknowledges and agrees with this Change of Operator notice

For Valley Operating, Inc.

BY:

F. Lee Robinson  
Vice President

Date:

8/31/95

EXHIBIT "A" TO SUNDRY NOTICE  
U-2139A

<u>WELL NAME</u>	<u>APL NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG</u>
Fed 14-3	430193048800S1	NESE	14	20S	21E
Fed 14-4	430193087800S1	SWSW	14	20S	21E
Fed 23-1	430193035500S1	SWNE	23	20S	21E
Fed 23-2	430193058600S1	NWNW	23	20S	21E
Fed 23-3	430193058800S1	NESW	23	20S	21E
Fed 23-4	430193076000S1	NWSE	23	20S	21E
Fed 24-2	430193053000S1	NWNW	24	20S	21E
Fed 24-3	430193043200S1	SWSE	24	20S	21E
Fed 24-4	430193090000S1	NWNE	24	20S	21E
Fed 25-1	430193035900S1	SWNE	25	20S	21E
Fed 25-2	430193058700S1	SWSW	25	20S	21E
Fed 25-3	430193057500S1	SESE	25	20S	21E
Fed 25-4	430193074300S1	NENW	25	20S	21E

-END-

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing	
1-DEC 7-PL	✓
2-LWP 8-SJ	✓
3-DEC 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-95)

TO (new operator) PEASE OIL & GAS COMPANY  
 (address) PO BOX 1874  
GRAND JUNCTION CO 81502  
WILLARD PEASE  
 phone ( 303 ) 245-5917  
 account no. N 1080

FROM (former operator) VALLEY OPERATING INC  
 (address) 745 GILPIN ST  
DENVER CO 80218-3633  
LEE ROBINSON  
 phone ( 303 ) 289-7720  
 account no. N8270

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>09-30588</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-5-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator. (Attach to this form). *(Rec'd 8-21-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-30-95)*
6. Cardex file has been updated for each well listed above. *9-6-95*
7. Well file labels have been updated for each well listed above. *9-7-95*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-30-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- Y 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS  
9/7/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- Y 1. All attachments to this form have been microfilmed. Date: September 12 1995.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

(June 1990)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

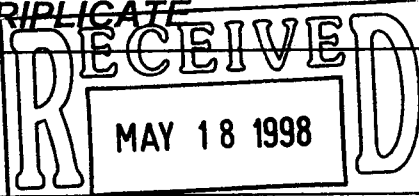
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE****1. Type of Well**

☐ Oil Well    ☒ Gas Well    ☐ Other

**2. Name of Operator**

Burkhalter Engineering, Inc.

**3. Address and Telephone No.**

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)**

See Exhibit "A" Attached

**5. Lease Designation and Serial No.**

U2139A

**6. If Indian, Allottee or Tribe Name****7. If Unit or CA, Agreement Designation****8. Well Name and No.**

See Exhibit "A" Attached

**9. API Well No.**

See Exhibit "A" Attached

**10. Field and Pool, or Exploratory Area**

Cisco Dome

**11. County or Parish, State**

Grand County, Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on V.S. Completion or Recompletion Report and Log form)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.  
Pease Oil and Gas Company

**14. I hereby certify that the foregoing is true and correct**

Signed

Title

Date May 4, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*See Instructions on Reverse Side**

EXHIBIT "A" TO SUNDRY NOTICE  
U-2139A

<u>WELL NAME &amp; NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

-END-

08/18/1999

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PEASE OIL & GAS COMPANY  
PO BOX 60219  
GRAND JUNCTION, CO 81506UTAH ACCOUNT NUMBER: N1080REPORT PERIOD (MONTH/YEAR): 7 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
FEDERAL 13-2 4301930673 08147	20S 21E 13	MRSN		GW		U-2140A	apprv 12.16.99	eff 4.1.98	
FEDERAL 13-3 4301930883 08148	20S 21E 13	MRSN		GW		U-2140A	apprv 12.16.99	eff 4.1.98	
FEDERAL 13-4 4301930885 08149	20S 21E 13	MRSN		GW		U-2140A	apprv 12.16.99	eff 4.1.98	
FEDERAL 14-1A 4301930436 08150	20S 21E 14	CM-MR		GW		U-2140A	apprv 12.16.99	eff 4.1.98	
FEDERAL 14-2 4301930487 08151	20S 21E 14	DK-CM		GW		U-2140A	apprv 12.16.99	eff 4.1.98	
FEDERAL 14-3 4301930488 08152	20S 21E 14	DK-MR		GW		U-2139A	apprv 12.16.99	eff 4.1.98	
FEDERAL 14-4 4301930878 08153	20S 21E 14	MRSN		GW		U-2139A	apprv 12.16.99	eff 4.1.98	
FEDERAL 15-2 4301930636 08154	20S 21E 15	DKTA		GW		U-2140A	apprv 12.16.99	eff 4.1.98	
FEDERAL 15-3 4301930637 08155	20S 21E 15	MRSN		GW		U-2140A	apprv 12.16.99	eff 4.1.98	
FEDERAL 22-1 4301930625 08156	20S 21E 22	CDMTN		GW		U-2140A	apprv 12.16.99	eff 4.1.98	
FEDERAL 23-3 4301930588 08157	20S 21E 23	CM-MR		GW		U-2139A	apprv 12.16.99	eff 4.1.98	
FEDERAL 23-4 4301930760 08158	20S 21E 23	CDMTN		GW		U-2139A	apprv 12.16.99	eff 4.1.98	
FEDERAL 24-2 4301930530 08159	20S 21E 24	DK-MR		GW		U-2139A	apprv 12.16.99	eff 4.1.98	

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 22 1999

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

DIVISION OF OIL, GAS & MINING

5. Lease Designation and Serial No.

~~U2439A~~ U2139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" Attached

9. API Well No.

See Exhibit "A" Attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burkhalter Engineering, Inc.

3. Address and Telephone No.

P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" Attached

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

*Willard Pease Jr.*  
Willard Pease Jr.  
Pease Oil and Gas Company

14. I hereby certify that the foregoing is true and correct

Signed

*J. M. Burkhalter*

Title

*Pres*

Date May 4, 1998

(This space for Federal or State office use)

Approved by

*William H.*

Title

Assistant Field Manager,  
Division of Resources

Date

12/16/99

Conditions of approval, if any:

cc: U206M 12/16/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side



EXHIBIT "A" TO SUNDRY NOTICE  
U-2139A

<u>WELL NAME &amp; NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

-END-

Burkhalter Engineering, Inc.

All Wells on Lease UTU02139A

(14-3, 14-4, 23-1, 23-2, 23-3, 23-4, 24-2, 24-3, 24-4, 25-1, 25-2, 25-3, 25-4)

Sections 14, 23, 24 and 25 T. 20 S., R. 21 E.

Grand County, Utah

### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1097 (Principal - Burkhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

# OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1. KDR ✓	
2. GLH ✓	7. KAS ✓
3. JRB JRB	8. SI
4. CDW ✓	9. FILE
5. KDR ✓	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-1-98

TO: (new operator)	<u>BURKHALTER ENGINEERING INC</u>	FROM: (old operator)	<u>PEASE OIL &amp; GAS COMPANY</u>
(address)	<u>PO BOX 60095</u>	(address)	<u>PO BOX 60219</u>
	<u>GRAND JUNCTION CO 81506</u>		<u>GRAND JUNCTION CO 81506</u>
Phone:	<u>(970)245-5917</u>	Phone:	<u>(970)245-5917</u>
Account no.	<u>N6820</u>	Account no.	<u>N1080</u>

WELL(S) attach additional page if needed:

\* CALF CANYON UNIT

Name: <b>**SEE ATTACHED**</b>	API: <u>4301930588</u>	Entity: _____	S <u>23</u>	T <u>295</u>	R <u>218</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Yes 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-18-98)*
- Yes 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 5-18-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 8.9.99) (Rec'd 12.22.99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(11.19.99) Canyon u. (12.30.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- N/A 7. Well **file labels** have been updated for each well listed above.
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(10.29.99) Canyon u. (12.30.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- WDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- WDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/ke 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A/ke 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A/ke 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date                     . If yes, division response was made to this request by letter dated                     .

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/ke 1. Copies of documents have been sent on                      to                      at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A/ke 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated                      19     , of their responsibility to notify all interest owners of this change.

## FILMING

- ✓ 1. All attachments to this form have been microfilmed. Today's date: 4.24.01.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

990621 per Teresa Thompson w/ BLM, there hasn't been any paperwork filed on Calf Canyon unit. No approval as of yet.

990809 rec'd Calf Canyon unit approval.

990902 left message for Marie McNamee (BLM) for Fed. wells.

990902 Marie (BLM) called me back. Calf Canyon unit wells have been approved, but not the federal ones yet. There is a problem, per Marie those approvals will take another week. She will send me a copy as soon as it is approved.

991119 called Marie McNamee (BLM; 935.259.2135) to find out if Fed. wells appl. She told me not yet, there is a bonding problem. Only Calf Canyon u wells have been approved.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

U02139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

See Exhibit "A" attached

9. API Well No.

See Exhibit "A" attached

10. Field and Pool, or Exploratory Area

Cisco Dome

11. County or Parish, State

Grand County, Utah

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Twin Arrow, Inc.

3. Address and Telephone No.

P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Exhibit "A" attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CHANGE OF OPERATOR

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sept. 1, 2000

Effective ~~July 1, 2000~~ MB Twin Arrow, Inc. became the operator of the wells listed on Exhibit "A" attached. Twin Arrow, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

J. N. Burkhalter  
J. N. Burkhalter/President  
Burkhalter Engineering Inc.

14. I hereby certify that the foregoing is true and correct

Signed

Donald G. Gade

Title

Office Manager

Date 8/18/2000

(This space for Federal or State office use)

Assistant Field Manager,

Division of Resources

Approved by

William Thinger

Title

Date 9/26/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

**EXHIBIT "A" TO SUNDRY NOTICE  
WELL LIST U-2139A**

<u>WELL NAME &amp; NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

Twin Arrow Incorporated  
Well Nos. 14-3, 14-4, 23-1, 23-2, 23-3, 23-4,  
24-2, 24-3, 24-4, 25-1, 25-2, 25-3, 25-4  
Sections 14, 23, 24 and 25 T. 20 S., R. 21 E.  
Lease UTU02139A  
Grand County, Utah

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-SPW ✓
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

**09-01-2000****FROM:** (Old Operator):

BURKHALTER ENGINEERING INC.

Address: P. O. BOX 60095

GRAND JUNCTION, CO 81506

Phone: 1-(970)-243-6060

Account No. N6820

**TO:** ( New Operator):

TWIN ARROW INC.

Address: P. O. BOX 948

RANGELY, CO 91648

Phone: 1-(970)-675-8226

Account N1415

**CA No.****Unit:****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 14-3	43-019-30488	8152	14-20S-21E	FEDERAL	GW	S
FEDERAL 14-4	43-019-30878	8153	14-20S-21E	FEDERAL	GW	S
FEDERAL 23-1	43-019-30355	11393	23-20S-21E	FEDERAL	GW	S
FEDERAL 23-2	43-019-30586	8140	23-20S-21E	FEDERAL	GW	S
FEDERAL 23-3	43-019-30588	8157	23-20S-21E	FEDERAL	GW	S
FEDERAL 23-4	43-019-30760	8158	23-20S-21E	FEDERAL	GW	S
FEDERAL 24-2	43-019-30530	8159	24-20S-21E	FEDERAL	GW	S
FEDERAL 24-3	43-019-30432	11395	24-20S-21E	FEDERAL	GW	S
FEDERAL 24-4	43-019-30900	8208	24-20S-21E	FEDERAL	GW	S
FEDERAL 25-1	43-019-30359	11394	25-20S-21E	FEDERAL	GW	P
FEDERAL 25-2	43-019-30587	11392	25-20S-21E	FEDERAL	OW	S
FEDERAL 25-3	43-019-30575	8170	25-20S-21E	FEDERAL	GW	S
FEDERAL 25-4	43-019-30743	8181	25-20S-21E	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:10/02/20002. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:10/02/2000



3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/02/2000
4. Is the new operator registered in the State of Utah: YES Business Number: \_\_\_\_\_  
**\*APPLICATION HAS BEEN SUBMITTED TO DIV OF CORP.**
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 09/26/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/10/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/10/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: \_\_\_\_\_

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 09/28/2000

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2-26-01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
MOAB FIELD OFFICE  
MAY 24 P 3:12  
DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
U-12702A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
See Exhibit "A" attached

9. API Well No.  
See Exhibit "A" attached

10. Field and Pool, or Exploratory Area  
Cisco Dome

11. County or Parish, State  
Grand County, Utah

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Jelco Energy Inc.

3. Address and Telephone No.  
P.O. Box 948, Rangely, CO 81648 970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See Exhibit "A" attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Name
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective May 23, 2001, Jelco Energy Inc. became the operator of the wells listed on Exhibit "A" attached. Jelco Energy Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond N6. UT1185

14. I hereby certify that the foregoing is true and correct

Signed William H. Stinger

Title Office Manager

Date 5/23/2001

(This space for Federal or State office use)

Approved by William H. Stinger  
Conditions of approval, if any:

Title Assistant Field Manager,  
Division of Resources

Date 5/25/01

CONDITIONS OF APPROVAL ATTACHED

Jelco Energy, Inc.  
Well Nos. 19-1A, 19-3 and 31-1A  
Sections 19 and 31 T. 20 S., R. 22 E.  
Lease UTU12702A  
Grand County, Utah

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE  
WELL LIST U-2139A

<u>WELL NAME &amp; NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 14-3	43-019-30488	NESE	14	20S	21E
Federal 14-4	43-019-30878	SWSW	14	20S	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	NWNW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	20S	21E
Federal 24-2	43-019-30530	NWNW	24	20S	21E
Federal 24-3	43-019-30432	SWSE	24	20S	21E
Federal 24-4	43-019-30900	NWNE	24	20S	21E
Federal 25-1	43-019-30359	SWNE	25	20S	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
Federal 25-4	43-019-30743	NENW	25	20S	21E

EXHIBIT "A" TO SUNDRY NOTICE  
U-12702A

<u>WELL NAME &amp; NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC.</u>	<u>TWP.</u>	<u>RNG.</u>
Federal 19-1A	43-019-30896	SWNW	19	20S	22E
Federal 19-3	43-019-30302	SWSW	19	20S	22E
Federal 31-1A	43-019-30308	NENW	31	20S	22E

EXHIBIT "A" TO SUNDRY NOTICE  
WELL LIST U-2140A

<u>WELL NAME &amp; NO.</u>	<u>API NO.</u>	<u>1/4 1/4</u>	<u>SEC</u>	<u>TWP</u>	<u>RNG.</u>
Federal 10-2 ✓	43-019-31210	NESW	10	20S	21E
Federal 11-1 ✓	43-019-30485	NWSW	11	20S	21E
Federal 11-2 ✓	43-019-30882	SESE	11	20S	21E
Federal 11-3 ✓	43-019-30384	SWSW	11	20S	21E
Federal 12-1 ✓	43-019-30381	SWSW	12	20S	21E
Federal 13-1 ✓	43-019-30348	SWSW	13	20S	21E
Federal 13-2 ✓	43-019-30673	SENW	13	20S	21E
Federal 13-3 ✓	43-019-30883	NWNE	13	20S	21E
Federal 13-4 ✓	43-019-30885	NWSE	13	20S	21E
Federal 14-1 ✓	43-019-30430	NWNW	14	20S	21E
Federal 14-1A ✓	43-019-30436	NWNW	14	20S	21E
Federal 14-2 ✓	43-019-30487	NENE	14	20S	21E
Federal 15-1 ✓	43-019-30585	NESE	15	20S	21E
Federal 15-2 ✓	43-019-30636	NWNW	15	20S	21E
Federal 15-3 ✓	43-019-30637	NENE	15	20S	21E
Federal 15-4 ✓	43-019-30887	SWSW	15	20S	21E
Federal 1-10 ✓	43-019-30484	NWSW	10	20S	21E
Federal 22-1 ✓	43-019-30625	SENE	22	20S	21E

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Jelco Energy, Inc.

3. ADDRESS OF OPERATOR:

P.O. Box 948 City Rangely STATE CO ZIP 81648 PHONE NUMBER: 9706758226

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

see attached list

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

see attached list

Until May 1, 2001 Twin Arrow, Inc. and Jelco Energy Inc. were the same company. We split Twin Arrow, Inc. and Jelco Energy apart so Jelco Energy could operate all the Utah wells and Twin Arrow will operate all the Colorado Wells.

NAME (PLEASE PRINT) Linda C. Gordon TITLE Office Manager  
SIGNATURE *Linda C. Gordon* DATE 6/1/2001

(This space for State use only)

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

JUN 15 2001

DIVISION OF  
OIL, GAS AND MINING

FED. LEASE #	API #	WELL NAME	SEC	QTP	TWP	RNG
UTU5675	430193039200	CALF CANYON #4	11	NWNW	20S	21E
UTU72600	430193039300	CALF CANYON #5	11	SENE	20S	21E
UTU72600	430193109400	FEDERAL #675-3	10	SWNW	20S	21E
UTU11620	430193119700	CALF CANYON #8	3	SESW	20S	21E
UTU70813A	430193029800	CALF CANYON #1	3	SWSE	20S	21E
UTU70813A	430193037600	FEDERAL 675-1	10	NENW	20S	21E
UTU70813A	430193116800	CALF CANYON #7	2	SESW	20S	21E
UTU70813A	430193118700	FEDERAL 675-4	10	NENW	20S	21E
UTU70813A	430193119900	FEDERAL 675-5	10	NWNW	20S	21E
UTU70813A	430193120300	CALF CANYON #10	3	SESE	20S	21E
UTU70813A	430193120800	FEDERAL 675-6	9	NENE	20S	21E
UTU70813A	430193120900	CALF CANYON #11	3	SWSW	20S	21E
UTU02139A	430193035500	FEDERAL 23-1	23	SWNE	20S	21E
UTU02139A	430193035900	FEDERAL 25-1	25	SWNE	20S	21E
UTU02139A	430193043200	FEDERAL 24-3	24	SWSE	20S	21E
UTU02139A	430193048800	FEDERAL 14-3	14	NESE	20S	21E
UTU02139A	430193053000	FEDERAL 24-2	24	NWNW	20S	21E
UTU02139A	430193057500	FEDERAL 25-3	25	SESE	20S	21E
UTU02139A	430193058600	FEDERAL 23-2	23	NWNW	20S	21E
UTU02139A	430193058700	FEDERAL 25-2	25	SWSW	20S	21E
UTU02139A	430193058800	FEDERAL 23-3	23	NESW	20S	21E
UTU02139A	430193074300	FEDERAL 25-4	25	NENW	20S	21E
UTU02139A	430193076000	FEDERAL 23-4	23	NWSE	20S	21E
UTU02139A	430193087800	FEDERAL 14-4	14	SWSW	20S	21E
UTU02139A	430193090000	FEDERAL 24-4	24	NWNE	20S	21E
UTU02140A	430193034800	FEDERAL 13-1	13	SWSW	20S	21E
UTU02140A	430193043000	FEDERAL 14-1	14	NWNW	20S	21E
UTU02140A	430193043600	FEDERAL 14-1A	14	NWNW	20S	21E
UTU02140A	430193048400	FEDERAL 10-1	10	NWSW	20S	21E
UTU02140A	430193048500	FEDERAL 11-1	11	NWSW	20S	21E
UTU02140A	430193048700	FEDERAL 14-2	14	NENE	20S	21E
UTU02140A	430193058500	FEDERAL 15-1	15	NESE	20S	21E
UTU02140A	430193062500	FEDERAL 22-1	22	SENE	20S	21E
UTU02140A	430193063600	FEDERAL 15-2	15	NWNW	20S	21E
UTU02140A	430193063700	FEDERAL 15-3	15	NENE	20S	21E
UTU02140A	430193067300	FEDERAL 13-2	13	SESW	20S	21E
UTU02140A	430193088100	FEDERAL 12-1	12	SWSW	20S	21E
UTU02140A	430193088200	FEDERAL 11-2	11	SESE	20S	21E
UTU02140A	430193088300	FEDERAL 13-3	13	NWNE	20S	21E
UTU02140A	430193088400	FEDERAL 11-3	11	SWSW	20S	21E
UTU02140A	430193088500	FEDERAL 13-4	13	NWSE	20S	21E
UTU02140A	430193088700	FEDERAL 15-4	15	SWSW	20S	21E
UTU02140A	430193121000	FEDERAL 10-2	10	NESW	20S	21E
UTU12702	430193042900	FEDERAL 30-1	30	SWNW	20S	22E
UTU12702A	430193030200	FEDERAL 19-3	19	SWSW	20S	22E
UTU12702A	430193030800	FEDERAL 31-1A	31	NENW	20S	22E
UTU12702A	430193030800	FEDERAL 31-1A	31	NENW	20S	22E
UTU12702A	430193089600	FEDERAL 19-1A	19	SWNW	20S	22E
UTU37730	430193087500	FEDERAL 18-1	18	NESW	20S	22E
STATE WELL ML-24295	430193034700	STATE 32-1	32	W 1/2	20S	22E



**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS
2. CDW		5-LPV
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

**X Operator Name Change (Only)**

Merger

The operator of the well(s) listed below has changed, effective: **05-23-2001****FROM: (Old Operator):**

TWIN ARROW INC

Address: P. O BOX 948

RANGELY, CO 81648

Phone: 1-(970)-675-8226

Account N1415

**TO: ( New Operator):**

JELCO ENERGY INC

Address: P. O . BOX 948

RANGELY, CO 81648

Phone: 1-(970)-675-8226

Account N1825

CA No.

Unit:

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-10	43-019-30484	8141	10-20S-21E	FEDERAL	GW	S
FEDERAL 11-1	43-019-30485	8142	11-20S-21E	FEDERAL	GW	P
FEDERAL 13-1	43-019-30348	8146	13-20S-21E	FEDERAL	GW	TA
FEDERAL 14-1	43-019-30430	8169	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-1A	43-019-30436	8150	14-20S-21E	FEDERAL	GW	TA
FEDERAL 14-2	43-019-30487	8151	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-3	43-019-30488	8152	14-20S-21E	FEDERAL	GW	P
FEDERAL 14-4	43-019-30878	8153	14-20S-21E	FEDERAL	GW	S
FEDERAL 15-1	43-019-30585	11391	15-20S-21E	FEDERAL	GW	TA
FEDERAL 23-1	43-019-30355	11393	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-2	43-019-30586	8140	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-3	43-019-30588	8157	23-20S-21E	FEDERAL	GW	P
FEDERAL 23-4	43-019-30760	8158	23-20S-21E	FEDERAL	GW	P
FEDERAL 24-2	43-019-30530	8159	24-20S-21E	FEDERAL	GW	P
FEDERAL 24-3	43-019-30432	11395	24-20S-21E	FEDERAL	GW	P
FEDERAL 24-4	43-019-30900	8208	24-20S-21E	FEDERAL	GW	TA
FEDERAL 25-1	43-019-30359	11394	25-20S-21E	FEDERAL	GW	S
FEDERAL 25-2	43-019-30587	11392	25-20S-21E	FEDERAL	OW	S
FEDERAL 25-3	43-019-30575	8170	25-20S-21E	FEDERAL	GW	P
FEDERAL 25-4	43-019-30743	8181	25-20S-21E	FEDERAL	GW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/15/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/15/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/18/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4825833-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/24/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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# Pacific Energy & Mining Company

RECEIVED  
LAND FIELD OFFICE

2002 JAN -9 A 9:57

DEPT. OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

November 20, 2001

Jelco Energy Inc.  
2201 Civic #400  
Amarillo, TX 79109

Attn: Steve Looper

Subject: Operators Meeting Cisco Dome Wells

Gentlemen:

Pursuant to Article V(A) 1. of the operating agreement dated September 1, 1990, we hereby give the required 30 day notice to your company to remove Jelco as the operator of the following wells:

Federal 11-1  
Federal 24-2  
Federal 23-3  
Federal 10-1

Pursuant to the operating agreement since we own majority interest in the Federal 11-1 and Federal 24-2 wells our vote constitutes removal of the operator. The removal is based upon your failure to address the following issues:

1. Shrinkage and loss of natural gas;
2. Uneconomic operation of our properties;

The removal of the operator is effective December 21, 2001. Effective December 21, 2001 we will nominate Mar/Reg Oil Company to operate our properties.

We also call a meeting of the working interest owners on the above wells, said meeting to be held at the offices of the Utah Division of Oil Gas and Mining on December 20 at 9:00 am. Our interest will be represented by Mr. Dean Christensen.

If you have any questions please call.

Sincerely,



Tariq Ahmad

Cc: Utah Division of Oil Gas and Mining  
Dean Christensen

P.O. Box 18148  
Reno, Nevada 89511  
Phone: 775 852-7444  
Fax: 775 851-1138

# Pacific Energy & Mining Company

RECEIVED  
BODD FIELD OFFICE

November 21, 2001

2002 JAN -9 A 9:57

Jelco Energy Inc.  
7201 I-40 West, Suite 316  
Amarillo, TX 79106

DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

Gentlemen:

Reference your letter dated November 21, 2001 requesting a copy of the joint operating agreement, we will mail you a copy if you are willing to pay for the copying and shipping charges. Obviously as the current operator you should have copies of the operating agreement on this property. You should look at your own files and try to locate the same. The operating agreement on this property was redone after the bankruptcy of NP Energy, the operating agreement on the property is AAPL Form 610 - 1989, dated September 1, 1990.

Sincerely,

  
Tariq Ahmad

RECEIVED  
BIOLOGICAL FIELD OFFICE

2002 JAN -9 A 9:57

**NOTICE OF MEETING**

(FILED: JELCO OPR CHANGE)

DEPT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**DATE: 21 DECEMBER 2001****TIME: 0900 HOURS****LOCATION: DIVISION OF OIL, GAS AND MINING  
1654 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH****PURPOSE OF MEETING: CHANGE OF OPERATOR  
CISCO DOME  
GRAND COUNTY, UTAH****MINUTES OF MEETING:****PARTIES PRESENT: A. DEAN H. CHRISTENSEN  
R. GARRY CARLSON  
(REPRESENTING MAR/REG)****B. \_\_\_\_\_  
JELCO ENERGY, INC.  
CURRENT OPERATOR**

THIS IS THE DATE AND TIME FOR A MEETING OF THE WORKING  
INTEREST OWNERS OF CERTAIN OIL AND GAS WELLS CURRENTLY BEING  
OPERATED BY JELCO ENERGY, INC. THE REQUIRED THIRTY DAY NOTICE  
HAVING BEEN DELIVERED AND ACKNOWLEDGED BY JELCO.

**MINUTES OF MEETING:**

AT 0900 HRS. NO PARTIES REPRESENTING JELCO ENERGY, INC.,  
HAD MADE AN APPEARANCE AT THE DIVISION OF OIL, GAS AND MINING.  
WAITED UNTIL 0930 HRS BEFORE DEPARTING THE STATE OFFICE.

WE HAD AN EXTENDED DISCUSSION WITH MR. JIM THOMPSON, STATE  
OF UTAH. MR. THOMPSON STATED THAT UTAH WOULD REQUIRE A "CHANGE  
OF OPR" NOTICE FROM BOTH JELCO AND MAR/REG. OR NOTICE THAT THE  
BLM HAD ACCEPTED THE CHANGE OF OPERATOR SINCE THE WELLS IN  
QUESTION WERE ON FEDERAL LEASES.

**ARTICLE V.  
OPERATOR**

**A. Designation and Responsibilities of Operator:  
EPS Resources Corporation**

shall be the Operator of the Contract Area, and shall control and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of this agreement. In its performance of services hereunder for the Non-Operators, Operator shall be an independent contractor, not subject to the control or direction of the Non-Operators except as to the type of operation to be undertaken in accordance with the election procedures contained in this agreement. Operator shall not be deemed, or hold itself out as, the agent of the Non-Operators with authority to bind them to any obligation or liability assumed or incurred by Operator as to any third party. Operator shall conduct its activities under this agreement as a reasonable prudent operator, in a good and workmanlike manner, with due diligence and dispatch, in accordance with good oilfield practice, and in compliance with applicable law and regulation, but in no event shall it have any liability as Operator to the other parties for losses sustained or liabilities incurred except such as may result from gross negligence or willful misconduct.

**B. Resignation or Removal of Operator and Selection of Successor:**

**1. Resignation or Removal of Operator:** Operator may resign at any time by giving written notice thereof to Non-Operators. If Operator terminates its legal existence, no longer owns an interest hereunder in the Contract Area, or is no longer capable of serving as Operator, Operator shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. Operator may be removed only for good cause by the affirmative vote of Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator; such vote shall not be deemed effective until a written notice has been delivered to the Operator by a Non-Operator detailing the alleged default and Operator has failed to cure the default within thirty (30) days from its receipt of the notice or, if the default concerns an operation then being conducted, within forty-eight (48) hours of its receipt of the notice. For purposes hereof, "good cause" shall mean not only gross negligence or willful misconduct but also the material breach of or inability to meet the standards of operation contained in Article V.A. or material failure or inability to perform its obligations under this agreement.

Subject to Article VII.D.1., such resignation or removal shall not become effective until 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator or action by the Non-Operators to remove Operator, unless a successor Operator has been selected and assumes the duties of Operator at an earlier date. Operator, after effective date of resignation or removal, shall be bound by the terms hereof as a Non-Operator. A change of a corporate name or structure of Operator or transfer of Operator's interest to any single subsidiary, parent or successor corporation shall not be the basis for removal of Operator.

**2. Selection of Successor Operator:** Upon the resignation or removal of Operator under any provision of this agreement, a successor Operator shall be selected by the parties. The successor Operator shall be selected from the parties owning an interest in the Contract Area at the time such successor Operator is selected. The successor Operator shall be selected by the affirmative vote of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A"; provided, however, if an Operator which has been removed or is deemed to have resigned fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of the party or parties owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed or resigned. The former Operator shall promptly deliver to the successor Operator all records and data relating to the operations conducted by the former Operator to the extent such records and data are not already in the possession of the successor operator. Any cost of obtaining or copying the former Operator's records and data shall be charged to the former Operator's account.

**3. Effect of Bankruptcy:** If Operator becomes insolvent, bankrupt or is placed in receivership, it shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. If a petition for relief under the federal bankruptcy laws is filed by or against Operator, and the removal of Operator is prevented by the federal bankruptcy court, the Non-Operators and Operator shall comprise an interim operating committee to serve until Operator has elected to reject this agreement pursuant to the Bankruptcy Code, and an election to reject this agreement by Operator as a debtor in possession, or by a trustee in bankruptcy, shall be deemed a resignation as Operator without any action by Non-Operators except the selection of a successor. During the period of time the operating committee controls operations, all actions shall require the approval of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A". If the event there are only two (2) parties to this agreement, during the period of time the operating committee controls operations, a third party acceptable to Operator, Non-Operator and the federal bankruptcy court shall be selected as a member of the operating committee, and all actions shall require the approval of two (2) members of the operating committee without regard for their interest in the Contract Area based on Exhibit "A."

**C. Employees and Contractors:**

The number of employees or contractors used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by Operator, and all such employees and contractors shall be the employees or contractors of Operator.

**D. Rights and Duties of Operator:**

**1. Competitive Rates and Use of Affiliates:** All wells drilled on the Contract Area shall be drilled on a competitive contract basis at the usual rates prevailing in the area. If it so desires, Operator may employ its own tools and equipment for the drilling of wells, but its charges therefor shall not exceed the prevailing rates in the area and the rate of such charges

U DOGm

# Pacific Energy & Mining Company

RECEIVED  
MOAB FIELD OFFICE

January 4, 2002

2002 JAN -9 A 9:57

Bureau of Land Management  
82 East Dogwood  
Moab, UT 84532

DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

Attn: Eric Jones

Subject: Sundry Notice Change of Operator

Dear Eric:

Enclosed please find our sundry notices on our wells at Cisco Dome. As I had indicated, we noticed Jelco Energy, Inc pursuant to the Joint Operating Agreement, they failed to respond and we as working interest owners removed them as operator for failing to operate our wells in a prudent manner as they are losing 38% of our natural gas production.

As working interest owner we are appointing Mar/Reg Oil Company as the operator. I will be awaiting your response.

Sincerely,

Tariq Ahmad

Wells: #10-1	4301930484	UTU 02140A
#11-1	4301930485	UTU 02140A
#23-3	4301930588	UTU 02139A
#24-2	4301930530	UTU 02139A

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED  
MOAB FIELD OFFICE

5. Lease Serial No.

U-02139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

23-3

9. API Well No.

43019305860051

10. Field and Pool, or Exploratory Area

CISCO

11. County or Parish, State

GRAND, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg is taking over operations  
under its bond ~~UT-0994~~ UT0944  
Current operator removed pursuant to SOA by vote  
of working interest owners.  
Effective: 1/28/02

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TARIQ AHMAO

Title

Engineer

Signature

*Tariq Ahmao*

Date

12/21/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title

Division of Resources

Date

JAN 28 2002

Office

Moab Field Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: Telco Energy  
INDAGM

Conditions of Acceptance Attached



Mar/Reg Oil Company  
Well No. 23-3  
Sec. 23, T. 20 S., R. 21 E.  
Lease UTU02139A  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above well effective January 28, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0944 (Principal - Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Jelco Energy

3a. Address  
P.O. Box 948, Rangely, CO 81648

3b. Phone No. (include area code)  
970-675-8226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23, NESW, T20S, R21E

5. Lease Serial No.

U-02139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal 23-3

9. API Well No.

430193058800S1

10. Field and Pool, or Exploratory Area

Cisco

11. County or Parish, State

Grand County Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/DIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective: 2/1/02

Jelco Energy is taking back over as operator under our Bond UT 1185

RECEIVED  
MOAB FIELD OFFICE

2002 JAN 29 P 12:58

DEPT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

The previous change of Operator submitted by Mar/Reg Oil Company stated Jelco Energy was removed by a vote of Interest OWNERS. There is only one other interest owner and it is Pacific Energy and Mining Company. I believe Tariq Ahmad is a principal in Pacific Energy and Mining Company and also in Mar/Reg Oil Company. We do not feel we have done anything to be removed as operator and we are not accepting this vote.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Linda C. Gordon

Title Office Manager

Signature

*Linda C. Gordon*

Date January 25, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Division of Resources

Moab Field Office

Date

FEB 1 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: Mar/Reg Oil Company  
UDDGMA

Conditions of Acceptance Attached

Jelco Energy, Inc.  
Well No. 23-3  
Sec. 23, T. 20 S., R. 21 E.  
Lease UTU02139A  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above well effective February 1, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1185 (Principal -Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Moab Field Office  
82 East Dogwood  
Moab, Utah 84532

**RECEIVED**

FEB 14 2002

DIVISION OF  
OIL, GAS AND MINING

3160  
(U-02139-A)  
(U-02140-A)  
(UT-062)

### CERTIFIED MAIL—RETURN RECEIPT REQUESTED

FEB -1 2002

Ms. Linda Gordon (certified no. 70010320000480792272)  
Jelco Energy, Inc.  
P.O. Box 948  
Rangely, Colorado 81648

Mr. Tariq Ahmad (certified no. 70010320000480792289)  
Mar/Reg Oil Company  
P.O. Box 18148  
Reno, Nevada 89511

Re: Change of Operator/Resolution of Dispute  
Wells No. 23-3 and 24-2                      Wells No. 10-1 and 11-1  
Lease U-02139-A                                Lease U-02140-A

Dear Ms. Gordon / Mr. Ahmad:

It has come to our attention, through a series of operatorship change requests, that a dispute has arisen between Jelco Energy, Inc. (Jelco) and Mar/Reg Oil Company (Mar/Reg) as to which company should operate the above captioned wells.

The industry is generally able to resolve such matters without involving BLM. However, on rare occasions the BLM finds itself in a position of having to select, for administrative purposes, the most suitable operator from among the parties in dispute. Now, being faced with that task, we have taken into consideration all of the pertinent information available to us, including lease ownership (record title and operating rights), and operator history.

Records indicate that Jelco owns 100% record title and operating rights in both subject leases, U-02139-A and U-02140-A. Records further demonstrate that Jelco has been the operator of the disputed wells, as well as the other 26 wells on the subject leases for which operatorship is not disputed.

Mar/Reg states that their authority to operate the wells is derived from the governing Joint Operating Agreement, and from being the majority working interest owner in the wells. Being neither a party to that agreement nor having administrative authority over it, BLM does not have a position on that third party agreement.

Therefore, considering the available information, we believe that Jelco, by virtue of owning all interest in the subject leases, and by having expressed a clear desire to operate the disputed wells, is the appropriate party to operate those wells. Effective February 1, 2002, BLM recognizes Jelco as operator of wells no. 23-3, 24-2, 10-1 and 11-1.

If you believe this decision is in error, you may request a review by the BLM, Utah State Director in accordance with 43 CFR 3165.3. Such a request, including all supporting documentation, must be filed in writing within twenty business days of the date of receipt of this correspondence with:

Utah State Director  
Bureau of Land Management  
P. O. Box 45155  
Salt Lake City, Utah 84145-0155

Should you have any questions regarding this matter, please call Eric Jones at 435-259-2117.

Sincerely,  
/s/ William Stringer

Assistant Field Manager  
Division of Resources

cc: State of Utah, Division of Oil, Gas and Mining *Jim Thompson*  
EJones:mm:1/31/02

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMU No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No. UT402139A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
See attached list

9. API Well No.  
See attached list

10. Field and Pool, or Exploratory Area  
Greater Cisco

11. County or Parish, State  
Grand County, UT

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ABS Energy LLC

3a. Address  
P.O. Box 736, Rangely, CO 81648

3b. Phone No. (include area code)  
970-675-5212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See attached list

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective January 1, 2003, ABS Energy LLC is the new operator. ABS Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB 000034

*Linda C. Gordon*  
Selco Energy/Linda C. Gordon

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Linda C. Gordon

Title Office Manager/ABS Energy LLC

Signature

*Linda C. Gordon*

Date June 4, 2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Title Division of Resources  
Moab Field Office

Date

JUN 9 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: UN06m 6/10/03

*Conditions Attached*  
**RECEIVED**  
**JUN 30 2003**  
DIV. OF

FED. LEASE #	API #	WELL NAME	SEC	QTR	TWP	RNG
UTU02139A	430193035500	FEDERAL 23-1	23	SWNE	20S	21E
UTU02139A	430193035900	FEDERAL 25-1	25	SWNE	20S	21E
UTU02139A	430193043200	FEDERAL 24-3	24	SWSE	20S	21E
UTU02139A	430193048800	FEDERAL 14-3	14	NESE	20S	21E
UTU02139A	430193053000	FEDERAL 24-2	24	NWNW	20S	21E
UTU02139A	430193057500	FEDERAL 25-3	25	SESE	20S	21E
UTU02139A	430193058600	FEDERAL 23-2	23	NWNW	20S	21E
UTU02139A	430193058700	FEDERAL 25-2	25	SWSW	20S	21E
UTU02139A	430193058800	FEDERAL 23-3	23	NESW	20S	21E
UTU02139A	430193074300	FEDERAL 25-4	25	NENW	20S	21E
UTU02139A	430193076000	FEDERAL 23-4	23	NWSE	20S	21E
UTU02139A	430193087800	FEDERAL 14-4	14	SWSW	20S	21E
UTU02139A	430193090000	FEDERAL 24-4	24	NWNE	20S	21E

ABS Energy, LLC  
All Wells on Lease  
Sections 14, 23, 24 and 25, T. 20 S., R. 21 E.  
Lease UTU02139A  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above wells effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME:  8. WELL NAME and NUMBER: see attached list
2. NAME OF OPERATOR: Jelco Energy (formerly Twin Arrow Inc.)		9. API NUMBER:  
3. ADDRESS OF OPERATOR: P.O. Box 948, Rangely, CO 81648		10. FIELD AND POOL, OR WILDCAT:  
4. LOCATION OF WELL FOOTAGES AT SURFACE:            see attached list  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY:    Grand  STATE:     UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<table style="width:100%; border: none;"> <tr> <td style="width:33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> CONVERT WELL TYPE               </td> <td style="width:33%; vertical-align: top;"> <input type="checkbox"/> DEEPEN  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> NEW CONSTRUCTION  <input checked="" type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> PRODUCTION (START/RESUME)  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION               </td> <td style="width:33%; vertical-align: top;"> <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> TEMPORARILY ABANDON  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> WATER SHUT-OFF  <input type="checkbox"/> OTHER: _____               </td> </tr> </table>			<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2003, Jelco Energy sold all its interest and ownership in the wells listed of the attached list. The new owner and operator is ABS Energy LLC, P.O. Box 736, Rangely, CO 81648. Jelco Energy relinquishes ownership of all operating rights to ABS Energy LLC.

*Linda C. Gordon*  
 \_\_\_\_\_  
 New Operator/ABS Energy LLC.  
 P.O. Box 736  
 Rangely, CO 81648  
 Fax 970-675-8558  
 Office 970-629-1116  
 ABS Energy LLC BLM Bond UTB000034

NAME (PLEASE PRINT) <u>Linda C. Gordon</u>	TITLE <u>Office Mgr</u>
SIGNATURE <i>Linda C. Gordon</i>	DATE <u>7/2/03</u>

(This space for State use only)

**RECEIVED**

**JUL 08 2003**

DIV. OF OIL, GAS & MINING

# WELL NAMES, ENTITY #'S AND WELL ID

WELL NAME	ENTITY #	API #	WELL TYPE	LEGAL DESCRIPTION	LEASE TYPE	STATUS
FEDERAL 14-1A	08150	4301930436	GAS	T20S,R21E, SEC 14	FEDERAL	TA
FEDERAL 1-10	08141	4301930484	GAS	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 10-2	08207	4301931210	GAS	T20S,R21E, SEC 10	FEDERAL	TA
FEDERAL 11-1	08142	4301930485	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 11-2	08143	4301930882	GAS	T20S,R21E, SEC 11	FEDERAL	S
FEDERAL 11-3	08144	4301930884	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 12-1	08145	4301930881	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-1	08146	4301930348	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-2	08147	4301930673	GAS	T20S,R21E, SEC 13	FEDERAL	P
FEDERAL 13-3	08148	4301930883	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-4	08149	4301930885	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 14-1	08169	4301930430	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-2	08151	4301930487	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-3	08152	4301930488	GAS	T20S,R21E, SEC 14	FEDERAL	P
FEDERAL 14-4	08153	4301930878	GAS	T20S,R21E, SEC 14	FEDERAL	S
FEDERAL 15-1	11391	4301930585	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 15-2	08154	4301930636	GAS	T20S,R21E, SEC 15	FEDERAL	S
FEDERAL 15-3	08155	4301930637	GAS	T20S,R21E, SEC 15	FEDERAL	P
FEDERAL 15-4	10140	4301930887	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 18-1	08200	4301930875	GAS	T20S,R22E, SEC 18	FEDERAL	S
FEDERAL 19-1A	08201	4301930896	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 19-3	08201	4301930302	GAS	T20S,R22E, SEC 19	FEDERAL	TA
FEDERAL 22-1	08156	4301930625	GAS	T20S,R21E, SEC 22	FEDERAL	P
FEDERAL 23-1	11393	4301930355	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-2	08140	4301930586	GAS	T20S,R21E, SEC 23	FEDERAL	S
FEDERAL 23-3	08157	4301930588	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 23-4	08158	4301930760	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 24-2	08159	4301930530	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-3	11395	4301930432	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-4	08208	4301930900	GAS	T20S,R21E, SEC 24	FEDERAL	TA
FEDERAL 25-1	11394	4301930359	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-2	11392	4301930587	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-3	08171	4301930575	GAS	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-4	08181	4301930743	GAS	T20S,R21E, SEC 25	FEDERAL	P
FEDERAL 30-1	08203	4301930429	GAS	T20S,R22E, SEC 30	FEDERAL	S
FEDERAL 31-1A	08204	4301930308	GAS	T20S,R22E, SEC 31	FEDERAL	P
STATE 32-1	08206	4301930347	GAS	T20S,R22E, SEC 32	STATE	P
CC #1	11666	4301930298	OIL	T20S,R21E, SEC 3	FEDERAL	P
CC #4	02515	4301930392	OIL	T20S,R21E, SEC 11	FEDERAL	S
CC #5	02490	4301930393	OIL	T20S,R21E, SEC 11	FEDERAL	TA
CC #8	09820	4301931197	OIL	T20S,R21E, SEC 3	FEDERAL	S
QC #10	11666	4301931203	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL 675-1	11666	4301930376	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-3	00303	4301931094	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-4	11666	4301931187	OIL	T20S,R21E, SEC 10	FEDERAL	P
FEDERAL 675-5	11666	4301931199	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-6	11666	4301931208	OIL	T20S,R21E, SEC 9	FEDERAL	S

*lease in interest*

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

1/1/2003

**FROM: (Old Operator):**

N1825-Jelco Energy, Inc.  
PO Box 948  
Rangely, CO 81648

Phone: (970) 629-1116

**TO: ( New Operator):**

N2475-ABS Energy, LLC  
PO Box 736  
Rangely, CO 81648

Phone: (970) 629-1116

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 14-3	14	200S	210E	4301930488	8152	FEDERAL	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	FEDERAL	GW	S
FEDERAL 23-1	23	200S	210E	4301930355	11393	FEDERAL	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	FEDERAL	GW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	FEDERAL	GW	P
FEDERAL 23-4	23	200S	210E	4301930760	8158	FEDERAL	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	FEDERAL	GW	P
FEDERAL 24-2	24	200S	210E	4301930530	8159	FEDERAL	GW	P
FEDERAL 24-4	24	200S	210E	4301930900	8208	FEDERAL	GW	TA
FEDERAL 25-1	25	200S	210E	4301930359	11394	FEDERAL	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8171	FEDERAL	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	FEDERAL	OW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	FEDERAL	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/8/20032. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/8/20033. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/7/20034. Is the new operator registered in the State of Utah: YES Business Number: 5333071-01615. If **NO**, the operator was contacted contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 6/9/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 8/7/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/7/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B000034

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a

2. The FORMER operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Elk Production, LLC

3. ADDRESS OF OPERATOR:  
770 S. Post Oak Lane #320 CITY Houston STATE TX ZIP 77056

PHONE NUMBER:  
(713) 751-9500

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached list

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of operator from ABS Energy, LLC to Elk Production LLC.

Old Operator: ABS Energy, LLC

N 2475

By:

Andy Saied, Managing Member

PO Box 307

Farmington, NM 87499

New Operator: ELK PRODUCTION, LLC

NAME (PLEASE PRINT) Richard P. Crist

TITLE Executive Vice President

SIGNATURE

Richard P. Crist

DATE

8/12/04

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RECEIVED  
AUG 17 2004

DIV. OF OIL, GAS & MINING

## ATTACHMENT TO SUNDRY NOTICE

**Transfer from ABS Energy, LLC to Elk Production, LLC  
Effective July 22, 2004**

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
State 32-1	43-019-30347	SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 32, T 20 S, R 22 E
Federal 31-1A	43-019-30308	NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 31, T 20 S, R 22 E
Federal 30-1	43-019-30429	SW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 30, T 20 S, R 22 E
Federal 25-1	43-019-30359	SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 25, T 20 S, R 21 E
Federal 25-2	43-019-30587	SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 25, T 20 S, R 21 E
Federal 25-3	43-019-30575	SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 25, T 20 S, R 21 E
Federal 25-4	43-019-30743	NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 25, T 20 S, R 21 E
Federal 24-4	43-019-30900	NW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 24, T 20 S, R 21 E
Federal 24-2	43-019-30530	NW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 24, T 20 S, R 21 E
Federal 24-3	43-019-30432	SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 24, T 20 S, R 21 E
Federal 23-1	43-019-30355	SW $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T 20 S, R 21 E
Federal 23-3	43-019-30588	NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 23, T 20 S, R 21 E
Federal 23-4	43-019-30760	NW $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 23, T 20 S, R 21 E
Federal 23-2	43-019-30586	NW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 23, T 20 S, R 21 E
Federal 22-1	43-019-30625	SE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 22, T 20 S, R 21 E
Federal 19-3	43-019-30302	SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 19, T 20 S, R 22 E
Federal 19-1A	43-019-30896	SW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 19, T 20 S, R 22 E
Federal 18-1	43-019-30875	NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 18, T 20 S, R 22 E

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
Federal 15-2	43-019-30636	NW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> , Sec. 15, T 20 S, R 21 E
Federal 15-1	43-019-30585	NE <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , Sec. 15, T 20 S, R 21 E
Federal 15-3	43-019-30637	NE <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> , Sec. 15, T 20 S, R 21 E
Federal 15-4	43-019-30887	SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , Sec. 15, T 20 S, R 21 E
Federal 14-3	43-019-30488	NE <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , Sec. 14, T 20 S, R 21 E
Federal 14-1A	43-019-30436	NW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> , Sec. 14, T 20 S, R 12 E
Federal 14-2	43-019-30487	NE <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> , Sec. 14, T 20 S, R 21 E
Federal 14-1	43-019-30430	NW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> , Sec. 14, T 20 S, R 21 E
Federal 14-4	43-019-30878	SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , Sec. 14, T 20 S, R 21 E
Federal 13-2	43-019-30673	SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> , Sec. 13, T 20 S, R 21 E
Federal 13-4	43-019-30885	NW <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , Sec. 13, T 20 S, R 21 E
Federal 13-1	43-019-30348	SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , Sec. 13, T 20 S, R 21 E
Federal 13-3	43-019-30883	NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> , Sec. 13, T 20 S, R 21 E
Federal 12-1	43-019-30881	SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , Sec. 12, T 20 S, R 21 E
Calf Canyon 4	43-019-30392	NW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> , Sec. 11, T 20 S, R 21 E
Federal 11-3	43-019-30884	SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , Sec. 11, T 20 S, R 21 E
Calf Canyon 5	43-019-30393	SE <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> , Sec. 11, T 20 S, R 21 E
Federal 11-1	43-019-30485	NW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , Sec. 11, T 20 S, R 21 E
Federal 11-2	43-019-30882	SE <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , Sec. 11, T 20 S, R 21 E
Federal 675 5	43-019-31199	NW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> , Sec. 10, T 20 S, R 21 E
Federal 1-10	43-019-30484	NW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , Sec. 10, T 20 S, R 21 E

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
Federal 675 4	43-019-31187	NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 10, T 20 S, R 21 E
Fed 3-675	43-019-31094	SW $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 10, T 20 S, R 21 E
Federal 675-1	43-019-30376	NE $\frac{1}{4}$ NW $\frac{1}{4}$ , Sec. 10, T 20 S, R 21 E
Federal 10-2	43-019-31210	NE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 10, T 20 S, R 21 E
Federal 675-6	43-019-31208	NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 9, T 20 S, R 21 E
Calf Canyon 1	43-019-30298	SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 3, T 20 S, R 21 E
Calf Canyon 8	43-019-31197	SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 3, T 20 S, R 21 E
Calf Canyon Fed 10	43-019-31203	SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 3, T 20 S, R 21 E
Calf Cyn 7	43-019-31168	SE $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 3, T 20 S, R 21 E
Calf Canyon 11	43-019-31209	SW $\frac{1}{4}$ SW $\frac{1}{4}$ , Sec. 2, T 20 S, R 21 E



**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH

2. CDW

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**7/22/2004**

**FROM:** (Old Operator):  
 N2475-ABS Energy, LLC  
 PO Box 307  
 Farmington, NM 87499  
 Phone: 1-(

**TO:** ( New Operator):  
 N2650-Elk Production, LLC  
 770 S Post Oak Lane, Suite 320  
 Houston, TX 77056  
 Phone: 1-(713) 751-9500

**CA No.****Unit:****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 32-1	32	200S	220E	4301930347	8206	state	GW	P
FEDERAL 1-10	10	200S	210E	4301930484	8141	Fed	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	Fed	OW	TA
FEDERAL 11-1	11	200S	210E	4301930485	8142	Fed	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Fed	GW	TA
FEDERAL 14-1	14	200S	210E	4301930430	8169	Fed	GW	P
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Fed	GW	TA
FEDERAL 14-2	14	200S	210E	4301930487	8151	Fed	GW	P
FEDERAL 14-3	14	200S	210E	4301930488	8152	Fed	GW	P
FEDERAL 15-1	15	200S	210E	4301930585	11391	Fed	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	Fed	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Fed	GW	P
FEDERAL 23-3	23	200S	210E	4301930588	8157	Fed	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	Fed	GW	P
FEDERAL 24-2	24	200S	210E	4301930530	8159	Fed	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	Fed	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Fed	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Fed	OW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Fed	GW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	Fed	GW	S
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Fed	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/17/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/17/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/20044. Is the new operator registered in the State of Utah: YES Business Number: 5693065-01615. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM applied for BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 8/31/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B000963

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: TLA held  
The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Elk Production, LLC**3a. Address  
**770 S. Post Oak Lane #320, Houston, TX 77056**3b. Phone No. (include area code)  
**(713)751-950**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**See attached**

5. Lease Serial No.

**UTU-02139A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Multiple**

9. API Well No.

**See attached**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**Grand County, Utah**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Change of Operator from ABS Energy, LLC to Elk Production, LLC effective July 22, 2004**Elk's BLM Bond # is UT0000135RECEIVED  
MOAB FIELD OFFICE  
2004 AUG 16 P 4:41  
DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Richard P. Crist**Title **Executive Vice President**

Signature

**Richard P. Crist**

Date

**8/12/04**

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**ACCEPTED**Title **Division of Resources**

Date

**AUG 25 2004**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Moab Field Office**

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: U006M

Conditions Attached

RECEIVED

SEP 07 2004

DIV. OF OIL, GAS &amp; MINING

## ATTACHMENT TO SUNDRY NOTICE

### Wells Located on UTU-02139A

<u>Well Name</u>	<u>API #</u>	<u>Location</u>
Federal 14-4 ✓	43-019-30878	SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , Sec. 14, T20S, R21E
Federal 14-3 ✓	43-019-30488	NE <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , Sec. 14, T20S, R21E
Federal 23-1 ✓	43-019-30355	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> , Sec. 23, T20S, R21E
Federal 23-3 ✓	43-019-30588	NE <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , Sec. 23 T20S, R21E
Federal 23-4 ✓	43-019-30760	NW <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , Sec. 23, T20S, R21E
Federal 23-2 ✓	43-019-30586	NW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> , Sec. 23, T20S, R21E
Federal 24-3 ✓	43-019-30432	SW <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , Sec. 24, T20S, R21E
Federal 24-2 ✓	43-019-30530	NW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> , Sec. 24, T20S, R21E
Federal 24-4 ✓	43-019-30900	NW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> , Sec. 24, T20S, R21E
Federal 25-4 ✓	43-019-30743	NE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> , Sec. 25, T20S, R21E
Federal 25-3 ✓	43-019-30575	SE <sup>1</sup> / <sub>4</sub> SE <sup>1</sup> / <sub>4</sub> , Sec. 25, T20S, R21E
Federal 25-2 ✓	43-019-30587	SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> , Sec. 25, T20S, R21E
Federal 25-1 ✓	43-019-30359	SW <sup>1</sup> / <sub>4</sub> NE <sup>1</sup> / <sub>4</sub> , Sec. 25, T20S, R21E

Elk Production, LLC  
All Wells on Lease  
Sections 14, 23, 24 and 25, T20S, R21E  
Lease UTU02139A  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of all wells on lease UTU02139A effective July 22, 2004, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000135 (Principal – Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2011**

**FROM: (Old Operator):**

N2650-Elk Production, LLC  
 1401 17th Street, Suite 700  
 Denver, CO 80202

Phone: 1 (303) 296-4505

**TO: ( New Operator):**

N3785-SEP - Cisco Dome LLC  
 1245 Brickyard Rd, Suite 210  
 Salt Lake City, UT 84106

Phone: 1 (435) 940-9001

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 54 WELLS								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2)Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: 9/6/2011
- Fee/State wells attached to bond in RBDMS on: 9/21/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 1481053, 1481056 and 1481054
- The **FORMER** operator has requested a release of liability from their bond on: not yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210 CITY Salt Lake City STATE UT ZIP 84106		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 940-9001		8. WELL NAME and NUMBER: See attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Grand County		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Previous Operator:  
Elk Production, LLC  
1401 7th Street, Suite 700  
Denver, Colorado 80202  
303-296-4505

New Operator:  
SEP - CISCO DOME, LLC  
1245 Brickyard Rd., Ste. 210  
Salt Lake City, UT  
435-940-9001

Utah DOGM Bond # Thunderbird 2: 1481053-1481056; State 32-1; 1481054  
BLM Bond # 4TB000465

effective 8/1/2011

SEP - CISCO DOME, LLC representative:

Name (Please Print): David Lillywhite

Signature

Title: President

Date

NAME (PLEASE PRINT) John Whisler

TITLE Chief Executive Officer

SIGNATURE

DATE

(This space for State use only)

APPROVED 9/30/2011

Earlene Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)  
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED

SEP 06 2011

DIV. OF OIL, GAS & MINING

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785)  
effective 8/1/2011

well name	sec	twp	rng	api	entity	well	stat
THUNDERBIRD 1	32	200S	240E	4301930058	10339	OW	P
FEDERAL 19-3	19	200S	220E	4301930302	8201	GW	TA
FEDERAL 31-1A	31	200S	220E	4301930308	8204	GW	P
STATE 32-1	32	200S	220E	4301930347	8206	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	OW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	GW	S
FEDERAL 14-1	14	200S	210E	4301930430	8169	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	GW	S
FEDERAL 14-1A	14	200S	210E	4301930436	8150	GW	TA
FEDERAL 1-10	10	200S	210E	4301930484	8141	GW	S
FEDERAL 11-1	11	200S	210E	4301930485	8142	GW	P
FEDERAL 14-2	14	200S	210E	4301930487	8151	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	GW	S
FEDERAL 15-1	15	200S	210E	4301930585	11391	GW	TA
FEDERAL 23-2	23	200S	210E	4301930586	8140	GW	P
FEDERAL 25-2	25	200S	210E	4301930587	11392	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	GW	P
FEDERAL 15-2	15	200S	210E	4301930636	8154	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	GW	S
FEDERAL 14-4	14	200S	210E	4301930878	8153	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	GW	S
FEDERAL 13-3	13	200S	210E	4301930883	8148	GW	TA
FEDERAL 11-3	11	200S	210E	4301930884	8144	GW	S
FEDERAL 13-4	13	200S	210E	4301930885	8149	GW	TA
FEDERAL 15-4	15	200S	210E	4301930887	10140	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	GW	TA
FED 3-675	10	200S	210E	4301931094	303	GW	S
FEDERAL 10-2	10	200S	210E	4301931210	8207	GW	TA
FEDERAL 14-6	14	200S	210E	4301931421	14803	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	GW	P
FEDERAL 24-6	24	200S	210E	4301931423	14779	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	GW	S
FEDERAL 15-8	15	200S	210E	4301931434	15006	GW	P
FEDERAL 15-7	15	200S	210E	4301931435	14868	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	GW	P
FEDERAL 25-5	25	200S	210E	4301931444	14849	GW	S



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **SEP - CISCO DOME, LLC**

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**T20S-R21E  
Sec 23- NESW**

5. Lease Serial No.

**UTU-02139A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Federal 23-3**

9. API Well No.

**4301930588**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Change of Operator**

**Previous Operator:**  
**Elk Production, LLC**  
**1401 17th Street, Ste 700**  
**Denver, Colorado 80202**  
**303-296-4505**

**New Operator:**  
**SEP - CISCO DOME, LLC**  
**1245 Brickyard Rd., Ste. 210**  
**Salt Lake City, Utah 84106**  
**435-940-9001**

Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by **LTB 000465**.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**David Lillywhite**

Title **President**

Signature

Date **7/28/11**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Title **Division of Resources**

Date **9/19/11**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Moab Field Office**  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGM

Conditions Attached

SEP-Cisco Dome, LLC

Lease UTU02139A

Wells 14-3, 14-4, 14-8, 23-1, 23-2, 23-3, 23-4, 23-5, 23-6, 24-2,  
24-3, 24-4, 24-5, 24-6, 25-3

Sections 14, 23, 24 and 25, T20S, R21E

Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2011**

<b>FROM: (Old Operator):</b> N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202  Phone: 1 (303) 296-4505	<b>TO: ( New Operator):</b> N3785-SEP - Cisco Dome LLC 1245 Brickyard Rd, Suite 210 Salt Lake City, UT 84106  Phone: 1 (435) 940-9001
---	--

CA No.				Unit:		CALF CANYON		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 10 WELLS								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/6/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/6/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/18/2011
- Is the new operator registered in the State of Utah: Business Number: 7934251-0160
- (R649-9-2) Waste Management Plan has been received on: Requested 9/21/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/20/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/20/2011
- Bond information entered in RBDMS on: 9/6/2011
- Fee/State wells attached to bond in RBDMS on: 9/21/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000465
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- The **FORMER** operator has requested a release of liability from their bond on: not yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785)  
effective 8/1/2011

well_name	sec	twp	rng	api	entity	well	stat
CALF CANYON 1	03	200S	210E	4301930298	11666	OW	S
FEDERAL 675-1	10	200S	210E	4301930376	11666	OW	S
CALF CANYON 4	11	200S	210E	4301930392	2515	OW	S
CALF CYN 7	03	200S	210E	4301931168	11666	GW	S
FEDERAL 675 4	10	200S	210E	4301931187	11666	OW	P
CALF CANYON 8	03	200S	210E	4301931197	16780	GW	S
FEDERAL 675 5	10	200S	210E	4301931199	11666	OW	S
CALF CANYON FED 10	03	200S	210E	4301931203	11666	OW	S
FEDERAL 675-6	09	200S	210E	4301931208	11666	OW	S
CALF CANYON 11	03	200S	210E	4301931209	15278	GW	S

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **SEP - CISCO DOME, LLC**

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**T20S-R21E  
Sec 23- NESW**

5. Lease Serial No.

**UTU-02139A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Federal 23-3**

9. API Well No.

**4301930588**

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Change of Operator**

**Previous Operator:**  
**Elk Production, LLC**  
**1401 17th Street, Ste 700**  
**Denver, Colorado 80202**  
**303-296-4505**

**New Operator:**  
**SEP - CISCO DOME, LLC**  
**1245 Brickyard Rd., Ste. 210**  
**Salt Lake City, Utah 84106**  
**435-940-9001**

Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by **LTB 000465**.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**David Lillywhite**

Title **President**

Signature

Date **7/28/11**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Title **Division of Resources**

Date **9/19/11**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGM

Conditions Attached

RECEIVED  
OCT 03 2011  
DIV. OF OIL, GAS & MINING

SEP-Cisco Dome, LLC

Lease UTU02139A

Wells 14-3, 14-4, 14-8, 23-1, 23-2, 23-3, 23-4, 23-5, 23-6, 24-2,  
24-3, 24-4, 24-5, 24-6, 25-3

Sections 14, 23, 24 and 25, T20S, R21E

Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

## Division of Oil, Gas and Mining

## Operator Change/Name Change Worksheet-for State use only

Effective Date:

9/1/2014

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
SEP CISCO DOME, LLC N3785 10447 SOUTH JORDAN GATEWAY SOUTH JORDAN UT 84095 801-657-5780	ROSE PETROLEUM (UTAH), LLC N4095 383 INVERNESS PARKWAY SUITE 330 ENGLEWOOD CO 80112 720-390-3860
CA Number(s):	Unit(s):

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/26/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/26/2015
3. New operator Division of Corporations Business Number: 9009626-0161

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
3. Reports current for Production/Disposition & Sundries: 1/23/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: N/A
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: NONE
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 1001696855
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): N/A

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 1/27/2015
2. Entity Number(s) updated in **OGIS** on: 1/27/2015
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: N/A
6. Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

SEP Cisco Dome, LLC N3785  
to Rose Petroleum (Utah), LLC N4095  
Effective 9/1/2014

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	P
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	P
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	P
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	P
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	P
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	P
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	P
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	TA
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	TA
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	TA
FEDERAL 13-4	13	200S	210E	4301930885	8149	Federal	Federal	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	TA
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	TA



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
SEE ATTACHED LIST

9. API NUMBER:  
SEE LIST

10. FIELD AND POOL, OR WILDCAT:  
GREATER CISCO

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
ROSE PETROLEUM (UTAH) LLC

3. ADDRESS OF OPERATOR:  
383 INVERNESS PARKWAY CITY ENGLEWOOD STATE CO ZIP 80112

PHONE NUMBER:  
(720) 390-3860

4. LOCATION OF WELL

FOOTAGES AT SURFACE

COUNTY: GRAND

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR- Effective as of September 1, 2014

PREVIOUS OPERATOR:

SEP - CISCO DOME N3785  
10447 SOUTH JORDAN GATEWAY  
SOUTH JORDAN, UT 84095  
(801) 657-5780

NEW OPERATOR:

ROSE PETROLEUM (UTAH), LLC DIV. OF OIL, GAS & MINING  
383 INVERNESS PARKWAY, SUITE 330  
ENGLEWOOD, CO 80112  
(720) 390-3860 N4095

Name: ~~Dan D. White~~

Title: Resident

*Larry R. Williams*  
*Land Manager & Corporate Counsel*

Be advised that Rose Petroleum (Utah), LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is provided by Bond No. 1001696855.

NAME (PLEASE PRINT) John M. Blair

TITLE CEO

SIGNATURE

DATE

1-23-15

(This space for State use only)

**APPROVED**

JAN 27 2015

DIV. OIL GAS & MINING

BY: *Rachel Medina*

# WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30898-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

# WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

Effective Date: 7/1/2016

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Rose Petroleum (Utah), LLC N4095 383 Inverness Parkway, Suite 330 Englewood, CO 80112	Rockies Standard Oil Company, LLC N3735 1411 East 840 North Orem, UT 84097
<b>CA Number(s):</b>	<b>Unit(s):</b> Gunnison Valley

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 7/27/2016
3. New operator Division of Corporations Business Number: 7698560-0161

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 9/14/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: 8/24/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 1001696855
2. Indian well(s) covered by Bond Number: 1001696855
3. State/fee well(s) covered by Bond Number(s): 1001696855a,b,c,d,e

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 9/14/2016
2. Entity Number(s) updated in **OGIS** on: 9/14/2016
3. Unit(s) operator number update in **OGIS** on: 9/14/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 9/14/2016
6. Surface Facilities update in **RBDMS** on: N/A

**COMMENTS:**

From Rose Petroleum (Utah), LLC  
To Rockies Standard Oil Company, LLC  
Effective July 1, 2016

Well Name	Sec	TWN	RNG	API Numnber	Entity	Mineral	Surface	Type	Status	Unit
THUNDERBIRD 1	32	200S	240E	4301930058	10339	State	State	OW	P	
CPSKY PHLPS FEE 8-1	8	200S	240E	4301915100	2800	Fee	Fee	GW	S	
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	S	
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	S	
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	S	
STATE 32-1	32	200S	220E	4301930347	8206	State	State	GW	S	
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S	
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	S	
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S	
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S	
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	S	
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S	
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	S	
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	S	
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S	
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S	
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S	
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S	
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	S	
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	S	
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	OW	S	
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S	
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S	
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S	
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S	
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S	
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S	
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S	
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	S	
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S	
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S	
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	S	
FEDERAL 13-4	13	200S	210E	4301930885	8149	Federal	Federal	GW	S	
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	S	
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	S	
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S	
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	S	
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S	
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	S	
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	S	
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S	
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S	
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	S	
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S	
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S	
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	S	
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	S	
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	S	
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S	
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S	
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	S	
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S	
STATE 16-42	16	220S	170E	4301931605	17278	State	State	GW	S	GUNNISON VALLEY
State 1-34	34	210S	230E	4301950067	19876	State	State	OW	S	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (801) 224-4771		8. WELL NAME and NUMBER: SEE ATTACHED LIST
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED LIST		9. API NUMBER: SEE LIST
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand County		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

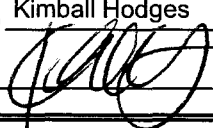
PREVIOUS OPERATOR:

Rose Petroleum (Utah), LLC  
383 Inverness Parkway, Ste 330  
Englewood, CO 80112  
(303) 814-0388

NEW OPERATOR:

Rockies Standard Oil Company, LLC  
1411 East 840 North  
Orem, UT 84097  
(801) 224-4771

Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) Kimball Hodges	TITLE Manager
SIGNATURE 	DATE 7/20/16

(This space for State use only)

APPROVED

RECEIVED

JUL 27 2016

SEP 14 2016

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Rachel Medina

# WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT



# WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SNNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SNNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT



**WELLS**

API NUMBER	WELL NAME	LOCATION
43-019-15100-00-00	CPSKY PHLPS FEE 8-1	20S-24E, SEC 08:NWNW, GRAND CO., UT
43-019-30347-00-00	STATE 32-1	20S-22E, SEC 32:SENW, GRAND CO., UT
43-019-30058-00-00	THUNDERBIRD 1	20S-24E, SEC 32:NWNW, GRAND CO., UT

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 48144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Gunnison Valley Unit

8. WELL NAME and NUMBER:

State 16-42

9. API NUMBER:

4301931605

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

Rockies Standard Oil Company, LLC

3. ADDRESS OF OPERATOR:

1411 E 840 N

CITY Orem

STATE UT

ZIP 84097

PHONE NUMBER:

(801) 224-4771

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2108' FNL, 0559' FEL

COUNTY: Grand County

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 16 22S 17E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

PREVIOUS OPERATOR:

Rose Petroleum (Utah), LLC  
383 Inverness Parkway, Ste 330  
Englewood, CO 80112  
(303) 814-0388

NEW OPERATOR:

Rockies Standard Oil Company, LLC  
1411 East 840 North  
Orem, UT 84097  
(801) 224-4771

Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) Kimball Hodges

TITLE Manager

SIGNATURE

DATE

(This space for State use only)

APPROVED

SEP 14 2016

DIV. OIL, GAS & MINING

(See Instructions on Reverse Side)

3% Rachel Medina

RECEIVED

JUL 27 2016

DIV. OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49496
2. NAME OF OPERATOR: Rockies Standard Oil Company, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521' FNL, 0712' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 34 21S 23E S		8. WELL NAME and NUMBER: State 1-34
PHONE NUMBER: (801) 224-4771		9. API NUMBER: 4301950067
COUNTY: Grand County		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**CHANGE OF OPERATOR**


**PREVIOUS OPERATOR:**

Rose Petroleum (Utah), LLC  
383 Inverness Parkway, Ste 330  
Englewood, CO 80112  
(303) 814-0388

**NEW OPERATOR:**

Rockies Standard Oil Company, LLC  
1411 East 840 North  
Orem, UT 84097  
(801) 224-4771

Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A

NAME (PLEASE PRINT) Kimball Hodges	TITLE Manager
SIGNATURE 	DATE 7/20/16

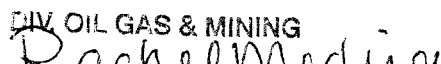
(This space for State use only)

**APPROVED**

RECEIVED

JUL 27 2016

SEP 14 2016

DIV OIL GAS & MINING  
BY: 

## ASSIGNMENT AND BILL OF SALE OF BONDS

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") executed by **ROSE PETROLEUM (UTAH) LLC**, a Delaware limited liability company (hereinafter called "Assignor"), with an office at 383 Inverness Parkway, Suite 330, Englewood, CO 80112, to **ROCKIES STANDARD OIL COMPANY, LLC**, a Delaware limited liability company (hereinafter called "Assignee"), with an office at 1411 East 840 North, Orem, Utah, 84097, dated effective April 1, 2016 (said day being hereinafter called the "Effective Time").

All capitalized terms not defined herein shall have the meanings ascribed to them in that certain Purchase and Sale Agreement dated March 13, 2014, executed by and between Assignor and Assignee and/or that certain Side Agreement to Purchase and Sale Agreement between Assignor and Assignee dated effective April 1, 2016.

### **ARTICLE I** **Assignment of Bonds**

Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby ASSIGN, TRANSFER, SET OVER, RELEASE and DELIVER unto Assignee ALL (100.0%) of Assignor's right, title, and interest in and to the following described bonds and/or bonding instruments:

- (a) State of Utah School and Institutional Trust Lands Administration Bond # 5605 in the amount of \$15,000.00;
- (b) Utah Division of Oil Gas and Mining statewide blanket bond #1001696855 in the amount of \$120,000.00; and
- (c) United States Department of the Interior Bureau of Land Management bond #UTB000645 in the amount of \$280,000.00;

as well as, without limitation, any and all proceeds and/or refunds of the same. All of the bonds and/or bonding instruments (a) through (c) above are hereinafter collectively called the "Bonds".

TO HAVE AND TO HOLD the Bonds unto Assignee, its respective successors and assigns forever, subject, however, to the matters set forth herein. The Bonds are assigned by Assignor and accepted by Assignee expressly subject to the terms and conditions of that Side Agreement to Purchase and Sale Agreement dated effective April 1, 2016 executed by and between Assignor and Assignee.

**ARTICLE III**  
**Miscellaneous**

Section 3.1 Further Assurances. Assignor covenants and agrees to execute and deliver to Assignee all such other and additional instruments and other documents and will do all such other acts and things as may be necessary more fully to assure to Assignee or its successors or assigns, all of the respective rights and interests herein and hereby assigned or intended to be assigned, including without limitation, executing separate assignments of individual bonds or bonding instruments, which are included in the Bonds and which are necessary to facilitate the recognition of Assignee's ownership of the Bonds.

Section 3.2 Successors and Assigns. All of the provisions hereof shall inure to the benefit of and be binding upon the respective successors and assigns of Assignor and Assignee. All references herein to either Assignor or Assignee shall include their respective successors and assigns.

Section 3.3 Counterparts. This Assignment is being executed in several original counterparts, no fewer than four (4), all of which are identical, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one and the same assignment.

IN WITNESS WHEREOF, the parties hereto have caused this Assignment to be executed on the dates of their respective acknowledgments set forth below, to be effective, however, as of the Effective Time.

**Assignor**

ROSE Petroleum (UTAH) LLC

By: \_\_\_\_\_

Ty Watson, its President

**Assignee**

ROCKIES STANDARD OIL COMPANY, LLC

By: \_\_\_\_\_

Name: Kimball Hodges

Title: Manager of Petro Fuego, LLC; Petro Fuego, LLC as Manager of Rockies Standard Oil Company, LLC.



Rachel Medina &lt;rachelmedina@utah.gov&gt;

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**Bonding**

1 message

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**Rachel Medina** <rachelmedina@utah.gov>  
To: Kimball Hodges <khodges@rockiesstandard.com>

Wed, Aug 24, 2016 at 3:37 PM

Hi Kimball,

We will be able to move forward with moving the statewide blanket bond from Rose to individual bonds with Rockies. Below is the break down of what Dustin is going to require for each well.

CPSKY PHLPS FEE 8-1 \$15,000

Thunderbird 1 \$1,500

State 32-1 \$15,000.00

State 16-42 \$30,000

State 1-34 \$30,000.00-Once you have final inspection on this well you can submit a letter requesting a bond release on the funds.

Bring a total of \$91,500.00. What I need from Rockies now is a Form 4B.2 on each well. The bond number is going to be the check number (1001696885), then if you could add an alpha character to the end (e.g 1001696885a, 1001696885b) this help to keep the records clear in our system.

Rockies currently has two cash bonds with the Division, but as a precaution if you could also submit a current IRS W-9 form for the bank that holds our bonds that would be greatly appreciated.

Also, to have a clear account, if you would submit a letter with the above forms stating that you're using the blanket bond as individual bond. Follow that up with a request to release the remaining \$28,500 that per the submitted agreement needs to be sent to Rockies Standard and the address we should mail the check to.

To answer Brad's question the two years audited financials would need to be reviewed by an independent certified public accountant.

If you have any question please let me know. In regards to this matter...because I am handling multiple task that take me away from my desk recently, if you try to call or email me and I'm not available you may call my cell phone [REDACTED]

Thanks!

—  
Rachel Medina  
Division of Oil, Gas & Mining  
Bonding Technician  
801-538-5260



1411 East 840 North, Orem, Utah 84097

RECEIVED  
AUG 31 2016  
DIV. OF OIL, GAS & MINING

August 30, 2016

To: Utah Department of Oil, Gas, and Mining – Department of Natural Resources  
ATTN: Rachel Medina  
1594 W North Temple, Suite 1210  
Salt Lake City, UT 84116

**RE: Moving Rose Blanket Bond to Rockies Individual Bonds 1001696885a, 1001696885b, 1001696885c, 1001696885d, and 1001696885e and Releasing Balance to Rockies**

Enclosed is a completed Form 4B.2 for each of five wells recently acquired from Rose Petroleum (Utah), LLC (“Rose”) for which Rockies Standard Oil Company, LLC (“RSOC”) will assume operations. Rose assigned its blanket DOGM bond (1001696855) to Rockies, but Rockies requests that Rose’s statewide bond instead be used to bond these wells on an individual basis rather than blanket.

Rockies further requests that the balance of the Rose blanket bond (such balance in the amount of \$28,500.00) be released to Rockies at:

Rockies Standard Oil Company, LLC  
Attn: Operations  
1411 East 840 North  
Orem, UT 84097

Your help and prompt attention to this matter is greatly appreciated.

Sincerely,

Kimball Hodges  
Manager of PetroFuego, LLC  
Manager for Rockies Standard Oil Company, LLC